

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GALLEGOS CANYON UNIT 20
2. Name of Operator BP AMERICA PRODUCTION COMPANY	Contact CHERRY HLAVA E-Mail: hlavacl@bp.com	9. API Well No. 30-045-07419
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN FC & KUTZ PC, WEST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T28N R12W SESW 920FSL 990FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests permission to re-enter the Kutz Picture Cliffs, West pool and commingle production downhole with the existing Basin Fruitland Coal as per the attached procedure.

The Basin Fruitland Coal (71629) & Kutz Picture Cliffs, West (79680) Pools are Pre-Approved for Downhole Commingling per NMOC CASE NO. 12520, ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for the downhole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to downhole commingling approval.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Basin Fruitland Coal. That production shall serve as a base for

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12567 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 07/24/2002 ()	
Name <i>(Printed/Typed)</i> CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/09/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date <u>Jun 26 1992</u> FARMINGTON FIELD OFFICE BY <u> </u>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #12567 that would not fit on the form

32. Additional remarks, continued

production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Kutz Picture Cliffs, West. Attached is the future production decline estimates for the Basin Fruitland Coal. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

RECEIVED FOR RECORD
JUL 26 2002
FARMINGTON FIELD OFFICE
BY *MS*

NMOCB

GCU 20
Sar. Juan County, NM
Unit M Sec 17 T28N-R12W
API 30-045-07419

June 26, 2002

Reason for work:

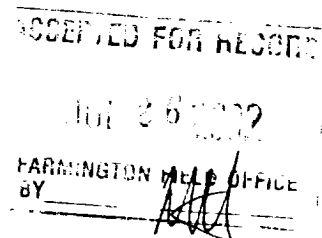
Re-enter the Pictured Cliffs and DHC with the existing Fruitland Coal perfs.

Procedure:

1. MIRU SU. Record TP and CP.
2. ND WH, NU BOP.
3. POOH with 2-3/8" production tbg.
4. RIH with burning shoe, wash pipe, and drill collars.
5. Wash over 12" pipe wrench fish and CIBP at 1430' circulating with air.
6. Clean out to 1495' TD.
7. PU 30' above Fruitland Coal perfs and flow well back 30 minutes. RIH to PBTD, cleaning out again if necessary. Repeat until sand feed-in stabilizes.
8. RIH with following tubing string:
 - a) Muleshoe sub
 - b) F-nipple with blanking plug installed.
 - c) 2-3/8" tbg to surfaceLand tbg at 1450'.
9. ND BOP. NU tree.
10. RU slickline. Retrieve blanking plug.
11. Flow back well 2-3 hrs, swabbing if necessary.
12. RDMO SU.

Allen Kutch

281-366-7955 office
281-366-0700 fax
888-788-6522 pager
979-865-0140 home

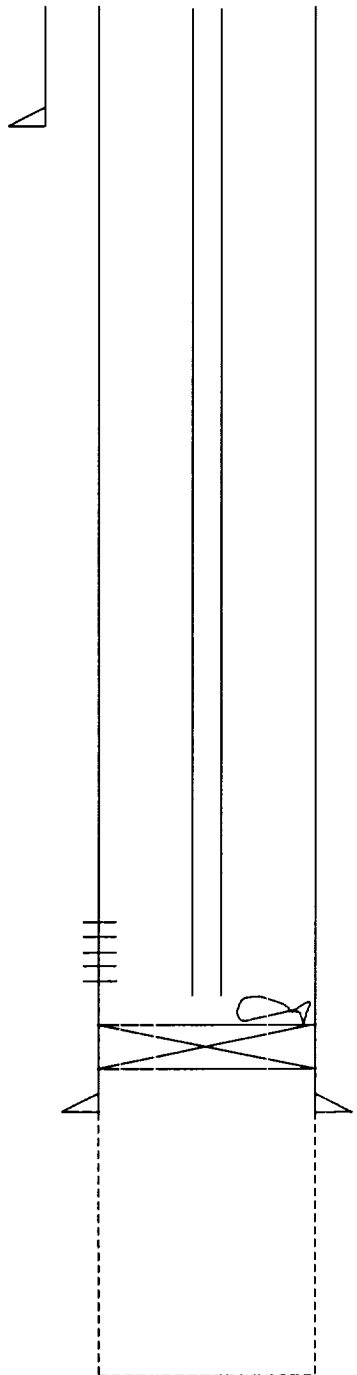


GCU 20
San Juan County, NM
Unit M Section 17 of R28W - T12N
Run 25

6-26-2002

ATK

KB: ' above GL



10-3/4" 32.7# H40 @
108' w/ 75 sxs

SN @ 1381'

2-3/8" tbg @ 1414'

FC perfs:

1398' - 1415'

12" pipe wrench fish

CIBP @ 1430'

T/ PC @ 1398'

Shot w/ 70 qts SNG
from 1449' - 1480'

7" 20# J55
@ 1438'
w/ 100 sxs

PBTD:
TD: 1495'

API 30-045-07419 GALLEGOS CANYON UNIT 20
Fruitland Coal

Date	Mcfd	Date	Mcfd
7/1/2002	18	6/1/2006	14
8/1/2002	18	7/1/2006	14
9/1/2002	18	3/1/2006	14
10/1/2002	18	9/1/2006	14
11/1/2002	18	10/1/2006	14
12/1/2002	18	11/1/2006	13
1/1/2003	18	12/1/2006	13
2/1/2003	18	1/1/2007	13
3/1/2003	18	2/1/2007	13
4/1/2003	17	3/1/2007	13
5/1/2003	17	4/1/2007	13
6/1/2003	17	5/1/2007	13
7/1/2003	17	6/1/2007	13
8/1/2003	17	7/1/2007	13
9/1/2003	17	8/1/2007	13
10/1/2003	17	9/1/2007	13
11/1/2003	17	10/1/2007	13
12/1/2003	17	11/1/2007	12
1/1/2004	17	12/1/2007	12
2/1/2004	16	1/1/2008	12
3/1/2004	16	2/1/2008	12
4/1/2004	16	3/1/2008	12
5/1/2004	16	4/1/2008	12
6/1/2004	16	5/1/2008	12
7/1/2004	16	6/1/2008	12
8/1/2004	16	7/1/2008	12
9/1/2004	16	8/1/2008	12
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2/1/2005	15		
3/1/2005	15		
4/1/2005	15		
5/1/2005	15		
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10/1/2005	15		
11/1/2005	14		
12/1/2005	14		
1/1/2006	14		
2/1/2006	14		
3/1/2006	14		
4/1/2006	14		
5/1/2006	14		

NMCCD

APPROVED FOR RECORD
 6/1/2012
 SUPERVISOR FIELD OFFICE
 [Signature]

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07419	² Pool Code 71629 & 79680	³ Pool Name Basin Fruitland Coal & Kutz Pictured Cliffs, West
⁴ Property Code 000570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 20
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5656' DF

¹⁰ Surface Location

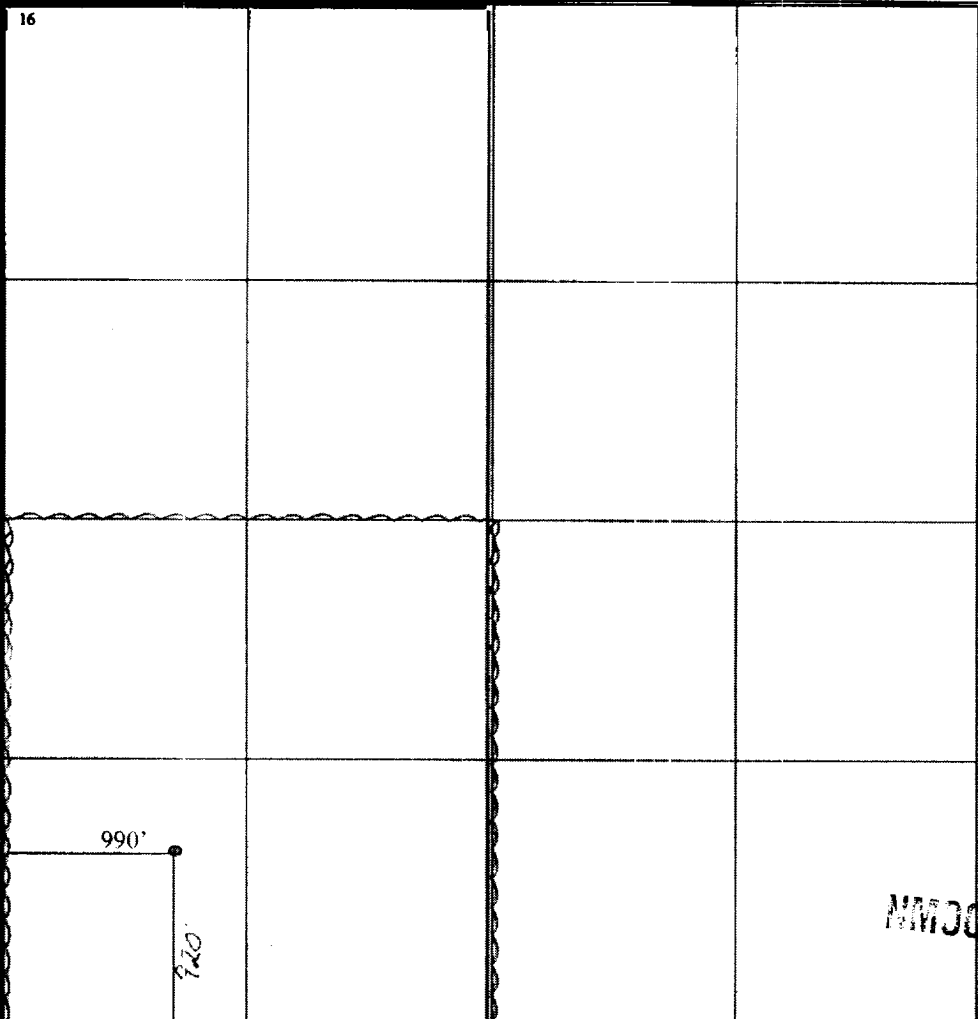
UL or lot no. Unit M	Section 17	Township 28N	Range 12W	Lot Ida	Feet from the 920'	North/South line South	Feet from the 990'	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320 FC160 PC	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div><p>16</p></div>	<div><p>17 OPERATOR CERTIFICATION</p><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p><p><i>Cherry Hlava</i></p><p>Signature</p><p>Cherry Hlava</p><p>Printed Name</p><p>Permitting Analyst</p><p>Title</p><p>07/05/2002</p><p>Date</p></div>	
	<div><p>18 SURVEYOR CERTIFICATION</p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><p>Date of Survey</p><p>Signature and Seal of Professional Surveyor</p></div>	
	<div><p>ORIGINAL ON FILE</p><p>Certificate Number</p></div>	
	<div><p>RECEIVED FOR RECORD</p><p>JUN 6 2002</p><p>ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT</p></div>	