DISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE I RANSPORTER OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Porm C-104
Supersedes Old C-104 and C-110
Ellective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CARD OFFICE	→		
TRANSPORTER GAS	-		
OPERATOR	-	•	. •
PROBATION OFFICE			
BHP Petroleum (A	mericas), Inc.		
P.O. Box 3280, C	asper, WY 82602		
leason(s) for liling (Check proper bo	×.	Other (Please expla	In I
lew Wett	Change in Transporter of:	Omer (1 lease expla	
Recompletion	Oil Dry Gas	, 🗇	
hange in Ownership X	Casinghead Gas Conden	$=$ \mid	
change of ownership give name ad address of previous owner	Energy Reserves Group, Inc	c., P.O. Box 3280,	Casper, WY 82602
ESCRIPTION OF WELL AND	Vell No.; Pool Name, Including Fo	. Kind	of Lease
Gallegos Canyon Unit			Federal or Fee Federal SF078106
-ocation	21 West Kutz-Pict	Lured CIIIIS	rederar Broyorov
Unit Letter M :	990 Feet From The South Line	e and 722 Fee	et From The West
Line of Section 18 T	ownship 28N Range	12W , NMPM,	San Juan County
FSIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C	or Condensate	Address (Give address to while	ch approved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🛣	Address (Give address to which	ch approved copy of this form is to be sent;
El Paso Natural Ga		P.O. Box 990. Fa	rmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.gs.	Is gas actually connected? Yes	when
·	with that from any other learn or and		
this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give comminging order number	
Designate Type of Complet	tion = (X) Off Well Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
	COR ALLOWARIE (Top months	<u> </u>	land all and an all an an annual sea all and
TEST DATA AND REQUEST :	able for this de	pth or be for full 24 hours)	load oil and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pum	p. gas lift, etc.) DECENDE
Length of Test	Tubing Pressure	Casing Pressure	Cho Li
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF SEP2 71985
	/		Oll Cox
			OIL COM. DIV.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CON	SERVATION COMMISSION
hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	SEP 27 1985. 19—
Commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Srank J. Swa	
		TITLE SUPERVISOR DISTRICT	
h (/2 lo (/50 0 d) -		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
District Clerk		tests taken on the well in accordance with AULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
9-19- 85 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	