	****	1	
DISTRIBUTIO			
SANTAFE			
FILE			
J.S.G.S.			
LAND OFFICE			
I RANSPORTER	OIL	<u> </u>	
IRANSPORTER	GAS		
SPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Phrm C-104
Superceder Old C-104 and C-110
Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AND OFFICE												
I RANSPORTER	GAS	-										
DPERATOR			\Box						. •			
PRORATION OFF					_							
BHP Pet	troleu	m (Ame	ericas),	Inc.							
				sper, WY	82602							
leason(s) for filing (Check pro	oper	boxj		in Transports	er al:	0	ther (Please	explain)			
lecompletion				Oil		Dry Gas						
Change in Ownership				Casingh	ead Gas 🗌	Condens	ate	·				
change of owners id address of prev	ship give vious owr	nen_	e En	nergy Res	serves C	roup, Inc	., P.O.	Box 328	30, Casper	, WY 82	602	
ESCRIPTION O	F WELI	L. A!	ND T	EASE.	. Pool Name	, including for	rmation		Kind of Lease			Lease No.
Gallegos Car	nyon U	nit	:	23	West 1	Kutz-Pict	ured Cl	iffs	State, Federal	or Fee Fed	eral	SF078807A
ocation	N7		0.0	0	_	1						
Unit Letter		: —	99	UFeet F	rom The	SOUTH_Line	and	1650	_ Feet From TI	re <u>West</u>		
Line of Section	13		Tow	mahip 28	N	Range	_13W	, NMPM	San	Juan		County
ESIGNATION O	S TRAY	\'SP	ORT	FR OF O	L AND NA	TURAL GAS	5					
Name of Authorized	Transport	ter o	CII	01	Condensate		Address (G	ive address i	o which approve	ed copy of thi.	i form is to	be sent)
Name of Authorized					ot Dry	Gas 📉			o which approvi		•	be sent)
El Paso			Gas	Co.	rc. Twp.	P.gs.		Box 990	Farmingt		87401	
If well produces oil give location of tan	or liquida			, , , , , , , , , , , , , , , , , , ,			Y	(es	<u> </u>	11-1-	-54	
this production i		ngle	d with									
Designate Ty	pe of Co	qmp	letio		Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Nes-	v. Diff. Res'v.
Date Spudded					. Ready to Pr	od.	Total Deptr	3	·	P.B.T.D.		
Elevations (DF, RK	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				ntion	Top O11/Gas Pay			Tubing Depth			
Periorations				<u>!</u>			<u> </u>		 	Depth Casin	g Shoe	
					TURING (ASING AND	CEUENTI	NC PECOE	20	<u> </u>		
HOLE	HOLE SIZE CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT					
												
											~]
CEST DATA AN	D REQU	UES	TF	OR ALLOW	ABLE (7	est must be af ble for this de	ter recovery prh or be for	of total voice fuli 24 hour.	ime of load oil o	and muse)	E.C.	sceed top allow-
DIL WELL Date First New Cil	Run To T	cnr:	•	Date of Tee				·	u, pump, gas lif	t, etc.)	En E	WE .
Length of Test				Tubing Pre	saure	;	Casing Pressure			CO/2 7/985		
Actual Prod. During	Test			OII - Bbis.	·	/	Water - Bble.			Gar-MCD/ST D/1		
7.6 mm.							L					
Actual Prod. Test-	MCF/D			Length of T	est		Bbis. Cond	iensate/MMC	F	Gravity of	Condensate	
Teeting Method (pil	tot, back	pr.)		Tubing Pre	esure (Shat-	in)	Casing Pressure (Shut-in)			Choke Sixe		
CERTIFICATE	OF COM	1PL	IANG	CE				OIL	CONSERVA			N
hereby certify that the rules and regulations of the Oil Conservation					SEP 27 1985. 19							
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.				SUPERVISOR DISTRICT # 3								
,	\bigcirc						TITLE					
Mal Paga					This form is to be filed in compliance with RULE 1104.							
(Signature)					If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation							
District Clerk					tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-							
(Tule)				able on new and recompleted wells.								
7-/4- 53 (Date)				Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply								
			,					parate Formed wells.	ns C-104 mus	t be filed i	or each p	ool in multiply
							•					