Fera 3160--5

## HAUTED CTATES

Form approved. Budget Bureau No. 1004-6135

(November 1983) (Formerly 9–331)  DEPARTMENT OF THE INTERIOR verse side)  BUREAU OF LAND MANAGEMENT	Expires August 31, 1085 5. LEASE DESIGNATION AND SPEIAL NO SF 078807A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TEIBE NAME
OIL GAS WELL WOTHER  2. NAME OF OPERATOR	7. UNIT AGREEMENT NAME  Gallegos Canyon Unit  8. FARM OR LEASE NAME
BHP Petroleum (Americas) Inc.	9. WBLL NO.
5613 DTC Parkway, Ste. 600, Englewood, CO. 80111. LOCATION OF WELL (Report location clearly and in accordance with any State resulting the See also space 17 below.) At surface	23 10. FIELD AND POOL, OR WILDCAT  West Kutz Pictured Cliffs 11. SEC., T., E., M., OR BLE. AND SURVEY OR ARMA
990' FSL & 1650' FWL BUREAL BUREAL	Sec 13 T28N R13W
14. PERMIT NO.  15 ELEVATIONS (Show whether DEFARM!NGTON RESOURCE AREA  Check Appropriate Box To Indicase Nature of Notice, Report, or O	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
Check Appropriate Box To Indicate Nature of Notice, Report, or Of	ther Data

NOTICE OF INTENTION TO:			1	SUBSEQUENT REPORT OF:		
			r			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT* X	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)	. =			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The subject well was plugged and abandoned as follows:

11/28/86: MIRU

12/1/86: NU BOP. Set CIBP @ 1405' with tubing. Reolled hole with 9.2#/gal mud. Set 25 sx Class B cement plug from 1405' to 1275'. PU to 1200'. Set 25 sx Class B cement plug from 1200' to 1070'. TOOH. Perf'd @ 220' with 4 JS. TIH to 220'. Closed casing valve and opened bradenhead. Mixed and pumped 85 sx Class B cement. Circulated cement out bradenhead. Closed bradenhead and opened casing valve. Finished pumping cement. Circulated cement out casing. TOOH. Topped off well with 2 sx Class B cement. RDMO.

12/11/86: Cleaned up location. Installed dry hole marker. Will recontour and seed location as required when in season.

Note: Procedure as above was discussed and approved by Jim Lovato with the BLM in Farmington on 11/24/86.

18. I hereby certify that the foregoing is true and correct Production Supt. (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: \*See Instructions on Reverse Side FARM .... NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.