HUMBER OF COP .S RECEIVED U. S. G . S. LAND OFFICE TRANSPORTER GAS PROBATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (GAS) ALLOWAPLE

(Form C-104) Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | Farmingson, (Place) | . Nov. Hercion | | (Date) | |
|-------------------------------------|---------------|-----------------------|---|------------------------|---|-------------------|-------------------|--|
| ADE | HERERY | REOUESTI | NG AN ALLOWABLE | FOR A WELL I | KNOWN AS: | | | |
| N AME | RICAN PE | TROLEUM C | OEP. Gallegos Cany | on linity Well N | o139, i | | | |
| P. | Se | c12 | , T 281 , R | 1W , NMPM., | Basin Dakota | | Po | |
| | | | County Date Spudde | 9_7_63 | Date Drilling | g Completed | 9-23-63 | |
| | ase indicate | | Elevation 5529 (ED | B) To- | tal Depth 6145 | PBTD | 6102 | |
| - Ple | ase indicate | location: | Top 577 Gas Pay 5943 | Na . | me of Prod. Form. | Dakota | | |
| D | C | A | PRODUCING INTERVAL - | | | | | |
| | | | Perforations 60250 | 351 5943-47 5 | 965-71 with 4 | shots per | foot | |
| E | F C | H | Open Hole NCCC | De Ca | pth sing Shoe 6139 | Depth Tubing_ | AAE1 | |
| | | | OIL WELL TEST - | | | | | |
| L + | K | ΓI | Natural Prod. Test: | 653 a 443 | hhle water | in hrs. | Chok min. Size | |
| | | | Natural Prod. Test: Test After Acid or Fra | | | | | |
| M | N C | | | | | | | |
| m | n | z ^P | load oil used): | bbls.oil, | bbls water in | :rs, | | |
| Ĺ | | | GAS WELL TEST - | | | | | |
| 50 F | 3L x 1150 | PEL. | Natural Prod. Test: | MC | F/Day; Hours flowed | Choke | e Size | |
| abing . | (FOOTAGE) | ementing Reco | ord Method of Testing (pi | | | | | |
| - | Feet | Sax | Test After Acid or Fr | acture Treatment: | 5369 | MCF/Day; Hour | s flowed | |
| | | | Choke Size | ethod of Testing: | Pitet Tabe | | | |
| <u> </u> | 347 | 225 | Acid or Fracture Trea | 16: | of materials used. | such as acid | , water, oil, ar | |
| -1/2 | 6374 | 100 | Acid or Fracture Treasand): 56.792 ga | iment (Give amounts | 60.000 powds | esp4 | | |
| -4.6 | - | 1 | Casing Tubi Press. 2000 Pres | | | CCE | 1/27/ | |
| 3/8 | 6075 | | Press. 2000 Pres | s. <u>2000</u> oil rur | n to tanks | atti | HED / | |
| | | | Cil Transporter Pla | FORTING ALINA | | 11100 | 4 1063 | |
| | | | Gas Transporter | | | - 0612 | A 1963 | |
| marks | Comple | ted 10-9- | 63 as shut in Bas | in Field Well | | | | |
| | Cepies | of Devia | tion Survey are at | teshed. | | D | 137. 3 | |
| | | | | | | | | |
| T h | erehy certify | that the in | formation given above is | true and complet | e to the best of my | knowledge. | | |
| pprove | SEP 2 | 4 1963 | , 19 | PAN AME | RICAN PETROLET | or Operator) | <u> </u> | |
| Phrove | | | | \bigvee | Company | 1661 | | |
| | OIL CON | SERVATIO | N COMMISSION | Ву: | (Sig | rature) | | |
| | | | | | 10.6 | | | |
| By: Original Signed Emery C. Arnold | | | | TitleAdm | Title Administrative Clerk Send Communications regarding well to: | | | |
| | | | | 1 | o theer. Jr | • | | |
| itle> | upervisor D | 55. # | | Bo | x 480, Farmin | gton, Nov | HOETCO | |
| | | | | A Alabanc | | | | |

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION GALLEGOS CANION UNIT - DAKOTA WELL NO. 139

| DEPTH | DEVIATION |
|-------------------|-----------|
| 35 8 1 | 1/40 |
| 733 | 1/2° |
| 11791 | 1/20 |
| 14001 | 1-1/40 |
| 2030 [‡] | 1-1/48 |
| 17471 | 3/4 |
| 23421 | 1/20 |
| 29181 | 3/4 0 |
| 34341 | 1 0 |
| 36541 | 1/40 |
| 39801 | 3/4 |
| 42271 | 1/2° |
| 4477* | 1/20 |
| 4777 1 | 1/20 |
| 5066t | 1-1/40 |
| 54221 | 3/40 |
| 56391 | 1-1/40 |
| 6056 | 1 |

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Galleges Canyon Unit - Dakota Well No. 139, Basin Dakota Field, located in the SE/4 of SE/4 of Section 18, T-25N, R-11W, San Juan County, New Mexico.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County

and State this 23rd day of October , 1963.

THE STATE OF NEW MEXICO)

COUNTY OF SAN JUAN

BEFORE ME, the undersigned authority, on this day personally appeared

F. H. Hollingsworth known to me to be Petroleum Engineer

for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on cath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

Notary Public

CALVESTICAL OF DEVENIUM TESTS FAR AS ALCON STATESTICS OF STATESTA CALLEGOS CANY IN UNIT - DARRES DENE NO. 239

| WHITAINED | TTEC |
|----------------------------------|-----------------|
| 1/2° 1/2° 1/2° | 3581 733 |
| 1/20 | 1179! 1406! |
| 1-1/4° 1-1/2° 3/2° 1/2° | 2030! 1747! |
| 3/40 | 2342! 2913! |
| o T | 17595 17676 |
| 1/2° 1/2° 1/2° 1/2° | 10865 |
| 2/1 2/2 1/20 | 1704 |
| 1-1/4,0 | 19905 |
| 04/2-L | 51,221 56391 |
| ·' I | 9509 |

SFFISAVIT

THIS IS THE CARTEST AND to the bout of my innewledge the above trivialism debails the deviation tests taken on PAR ACUMICA: INTERESTENCE : RATION'S Gallegos Canyon Will + Dakots Well No. 139, Basin Dakota Field, located in the SE/4 of SS/4 of Section 18, 1-28N, R-11W, San Juan County, New Fexico.

Signed Petrolous Engineer

THE STATE OF MEN. CARROL) SEC. COUNTY OF SAN 2004.

Baktakk W.E., the madersigned authority, on this day grandally appeared ONST. 3

F. M. Bollingsworth known to me to be detroleum invincer

for Fan American Fetroleum Corporation and to me the person whose name is subscribed to the above statement. The manual of the person whose on path, states that he has knowledge of the face stated herein and that said state cent is true and correct.

SUBSCINAR Wil See hit To before we, a botame such a in and for take County and State time 22.d day of cotoper , 1963.