(Feb. 1951)							

Ehem 9-8219

## (SUBMIT IN TRIPLICATE)

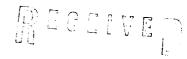
## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R358.4
Form A	pproved	. /	

Land Office Scots To

M-078780

Unit Galleges Ganyon Unit



-GP0 914974

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)

Galleges (	Canyon Unit		. Warraften	a, net menter	<b>J. J.</b> ,	1922
Well No	139 is located	1150 ft.	from $\{S\}$ line ar	nd 1150 ft. from	E line of sec.	18
<b>銀/4 銀/4</b>	Section 18	T-288	R-11W	H.M.P.M.		
(¾ Sec.	and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Beein Belo			en Juan		ow Mexico	
	(Field)	(C	ounty or Subdivision)	(Si	tate or Territory)	

The elevation of the derrick floor above sea level is 5529 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated Main Deketa 6025-35' with 4 shets per feet. Sand-water fracked these perforations with 37,430 gallons water containing 7 pounds J-2, 20 pounds F-4 per 1000 gallons and 1% Galeium Chloride and 40,000 pounds sand. Pressures were: Breakdown 900 pei, maximum treating 2600 pei, minimum treating 2290 pei, average treating 2200 pei. Average injection rate 39 BM. Set bridge plug at 6012°. Tested with 3000 pei. Test ek.

Perforated Graneros Bahota 5943-47', 5965-71' with 4 shots per foot. Sand-water fracked these perforations with 19,342 gallons water containing 7 pounds J-2, 20 pounds P-4 per 1000 gallons, 1% Galcium Ghloride and 20,000 pounds sand. Pressures were: Breshdown 800 psi, maximum treating 2700 psi, minimum treating 2400 psi, average treating 2400 psi. Average injection rate 33 HML.

brilled out bridge plug and began testing well.

The 2-3/8" tubing landed at 6051.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be comm

Company Pen American Petroleum Corporation

Prod L. Habors

RECEIVED

Rectified States

By Et Hotelson OCT 25 1963

Title