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SANTA FE		1	
FILE		7	
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LAND OFFICE		:	
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		1'	

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER   OIL   GAS   /	AUTHORIZATION TO TRA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
<b>I.</b>	OPERATOR / PRORATION OFFICE Operator Astee Oil & Gas Company						
	Drawer 570, Farmington, New Mexico						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well Recompletion	Change in Transporter of:  Oil Dry Gas	s Char	ae in Opera	tor		
	Change in Ownership X	Casinghead Gas Conden	sate Deasporte	Change ;	hom me wood		
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation 15	(ind of Lease			
	Southeast Cha Cha Unit				e STATE LEASE 00-216		
	Location Link Letter $^{\prime}$ L $_{2}$ . 1980	Feet From The South Line	660 e and	Feet From The	West		
			West , NMPM,		San Juan County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	•			
	Name of Authorized Transporter of Cit		i e		by of this form is to be sent;		
	Four Corners Pipeline (	ingheac Gas W or Dry Gas	Address (Give address to	NNOTON, 118W which approved co;	Mewico  oy of this form is to be sent)		
	El Paso Natural Gas Con		Box 990, Farmi	ngton, New 1	Vexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected	? When			
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order		Back   Same Resty. Diff. Resty.		
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	i i	1			
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	/P.a.	T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	14	ing Depth		
	Perforations	<u> </u>	<u> </u>	Do	CON. COM.		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	OEPTH SE	r	SACKS CEMENT		
			!				
		· · · · · · · · · · · · · · · · · · ·					
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume	e of load oil and mi	ist be equal to or exceed top allow-		
	OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, or part of the control of th				)		
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size		
	Actual Prod. During Test	Oil-Ebla.	Water-Bbis.	Gas	-MCF		
		<u> </u>	i				
	GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	- C-m	vity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shwo-	in) Cho	ke Size		
VI.	CERTIFICATE OF COMPLIANCE	CZ	U OIL C	ONSERVATIO	N COMMISSION 8 1970		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by A. R. Kendrick				
	above is true and complete to the	mmission have been compiled with and that the information given by is true and complete to the best of my knowledge and belief.		TITLE PETROLEUM WONEER DIST. NO. 9			
			11				
	Ju a day	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Sections Forms C-104 must be filed for each pool in multiply					
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	Jyly 1, 1970						
	(Da						