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LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2		
PRORATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11			
	FILE /	11711001717101170	AND	Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS			
	TRANSPORTER OIL /	+-					
	OPERATOR S						
1.	Operator Suburban Propane Gas Corporation						
	Reuson(s) for filing (Check prop	689, San Antonio, Texas 78	0ther (Please explain)				
	New Well	Change in Transporter of:	Omer (1 tease explain)	·			
	Recompletion	Oil Dry	Gas 🔲				
	Change in Ownership X	Casinghead Gas Cond	lensate				
	If change of ownership give n and address of previous owne	prid off Edutbment of	Oklahoma, Ltd., 3001 Lon	don House			
505 Fourth Are SW, Galgary, Alta Ganada T2P 0J8 H. DESCRIPTION OF WELL AND LEASE							
	Lease Name Southeast Cha Cha	Unit #22 Gallup Cha		Lease No. Lease No. Lease No. 21 or FeeSTATE LEASE 00-215			
•	Location	1980 Feet From The South ,	1000				
:	Unit Letter ;	100.10	_	The East			
	Line of Section 10	Township 20 HOLLII Hange I	3 West , NMPM,	San Jaun County			
, III.		PORTER OF OIL AND NATURAL G					
	Name of Authorized Transporter Plateau Inc.	or Condensate	Address (Give address to which appro				
:	Name of Authorized Transporter	of Casinghead Gas 🙀 💮 or Dry Gas 🗍	Address (Give address to which appro	, Farmington, NM 87401 wed copy of this form is to be sent)			
:	El Paso Natural Ga		Box 990, Farmington,				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	er.			
. IV.	If this production is comming! . COMPLETION DATA	ed with that from any other lease or pool	l, give commingling order number:				
	Designate Type of Com	oletion — (X)	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty,			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations $(DF, RKB, RT, GR,$	ta.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, A	ND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
				-			
							
V .	TEST DATA AND REQUES OUT WELL		depth or be for full 24 hours)	and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Cdaing Pressure	Choke Size			
	Actual Prod. During Test	On-Bbis.	Water - Bbls.	Gas-MCF			
	OAC BEET						
	GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
	CENTRAL OF COMPA	NAB: CIT	OH CONSERVA	TION COMMISSION			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		Ch Service	OIL CONSERVATION COMMISSION APPROVED			
			Priginel Sigmod	by A. D. Fandadata			
			BY Priginal Signed by 4 R Kendrick SUPERVISOR FLOR F-				
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
**		(Signature)	well, this form must be accomps tests taken on the well in acco	nied by a tabulation of the deviation rdance with RULE 111.			
	Rocky Mountain Arc	a Superintendent (Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
	7-2	0-127>					
		(Date)					
			Separate Forms C-104 mus completed wells.	t on man for each boot in murciply			