

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
300450745600S1

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
00-215

7. Lease Name or Unit Agreement Name

S.E. CHA CHA

8. Well No.  
22

9. Pool name or Wildcat  
CHA CHA GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR REVENUE" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/>	2. Name of Operator HICKS OIL & GAS, INC.
3. Address of Operator P.O. Drawer 3307, Farmington, NM 87499	4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>28N</u> Range <u>13W</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6083' GR & 6093' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to P & A subject well as follows prior to 12/31/92:

1. Spot cement inside 4½" casing from 5760' to 5320'. Gallup Top @ 5370'.
2. Perforate 4½" casing @ 2680' & spot cement from 2680' to 2580' inside & outside casing. Mesa Verde Top @ 2630'.
3. Perforate 4½" casing @ 1762' & spot cement from 1762' to 1320' inside & outside casing. Pictured Cliff Top @ 1712' & Fruitland Top @ 1370'.
4. Perforate 4½" casing @ 306' & circulate cement to surface. Ojo Alamo Top @ 256'.
5. Erect Dry Hole Marker and restore location.

Note: Mud will be spotted between all plugs.

Well Bore Diagram of subject proposal is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Hicks TITLE Pres., Hicks Oil & Gas, Inc. DATE 7/29/92  
TYPE OR PRINT NAME Jim Hicks TELEPHONE NO. 327-4902

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE 8.1.92  
CONDITIONS OF APPROVAL, IF ANY:

MUD NOT NECESSARY BETWEEN PLUGS

Hicks Oil & Gas, Inc.  
 S.E. Chacra #22  
 1980' FSL & 1980' FEL  
 (J) SEC. 16, T28N, R13W  
 SAN JUAN COUNTY, NM  
 STATE LSC # 00-215  
 GL-6083'  
 KB-6093'  
 API # 300450745600\$1

