

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

N. M. 09979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Suburban Propane Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1980, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1920 Ft. South line 2120 Ft. East line

11. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6080 GL

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

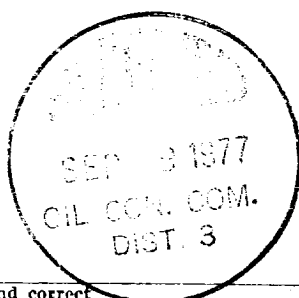
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

1. Move in pulling unit, pull tubing and packer.
2. Set bridge plug at 5700', ran fullbore packer and tubing to 5000'
test bridge plug and casing to 1000 lb. O.K.
3. Found holes in 5½ casing at 3407 to 3437.
4. Squeeze bad casing off with 100 sx B.J. lite, 2% cal.chl.
5. Drillout cement and tested to 1000 lb. O.K. Drilled bridge
plug clean out to T. D.
6. Acidized perf. with 1000 gal. 15%. Swab acid back and clean out.
7. Ran tubing and pump, rods back. Put back on production.
8. Test on well 3-27-77 to 8-28-77- 24 hrs. was 9 oil and 23 water

RECEIVED

SEP 8 - 1977



18. I hereby certify that the foregoing is true and correct

SIGNED

Donald L. Miller

TITLE

Superintendent of
Rocky Mountain area

DATE 9-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side