Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

	L.	REC				BLE AND L AND NA	AUTHORI TURAL G				
	Operator OTI 6 OAG TVG		-				·	Well	API No.		
٦	HICKS OIL & GAS, INC	·					 ,, .	30-	-045074	58	
	.P.O. Drawer 3307, Fa	rmingt	on, NM 8	37499							
	Reason(s) for Filing (Check proper box)					Oth	nes (Please expl	ain)			
	New Well		Change in								
- 1	Recompletion	Oil Caria ak		Dry Ga							
1	If change of operator give name	Cinign	ead Gas	Conden	nie []						
	and address of previous operator										
.]	IL_DESCRIPTION OF WELL	AND LI	EASE								
-	Lease Name		Well Na	Pool Na	me, Includ	ing Formation		Kind	of Lease	L	ese Na
-	SOUTHEAST CHA CHA UN	IT	24	Ch	a Cha	Gallup			Federal or Fee	NM-09	979
	Location		•						Clui		
Ҡ	Unit Letter	_ :_ <u>_19</u>	20	Feet Fro	on The S	outh Lin	e and <u>2120</u>	Fe	et From The _	East	Line
	Section 15 Townsh	ip 28N		Range	1 31.7	NTI	MPM, S	- T			
							virmi, 5	an Juan			County
_ [II. DESIGNATION OF TRAN				NATU						
'	Name of Authorized Transporter of Oil	<u> </u>	or Condens	rate [e address so wh				ent)
- -		Meridian Oil Testing Inc.					ox 4289,				-
1			لـــا	or Dry (Address (GIN	e address so wh	ich approved	copy of this fo	orm is to be se	ent)
	If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually	y connected?	When	7		
Æ	ive location of tanks.	10		28N	13W			i			
· II	this production is commingled with that V. COMPLETION DATA	from any of	ther lease or p	ool, give	comming	ing order numb	жет:				
Ť	V. COMPLETION DATA		Oil Well	- 						·	
ŀ	Designate Type of Completion	- (X)	I OH MEH] G	ss Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Ī	Date Spudded	Date Corr	pl. Ready to 1	Prod.		Total Depth	l		P.B.T.D.		
L									1.3.1.3.		
E	Elevations (DF, RKB, RT, GR, atc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
			•			•	•		1 wing popu	•	
P	erforations					<u>.</u>	·				
P	erforations				•		·		Depth Casing		
P	erforations				G AND		NG RECORT)			
P	Perforations HOLE SIZE			CASIN		CEMENTIN	NG RECORI)	Depth Casing		ENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.