

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1904-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 09979
2. Name of Operator HICKS OIL & GAS, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. Post Office Drawer 3307, Farmington, NM 87499 505/327-4902	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1920' FSL and 2120' FEL Section 15 T28N-R13W	8. Well Name and No. S.E. CHA CHA #24
	9. API Well No. 30-045-07458
	10. Field and Pool, or Exploratory Area CHA CHA GALLUP
	11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/11/96 thru 1/15/96 Hicks Oil & Gas, Inc. plugged and abandoned subject well per the attached report.

RECEIVED
FEB - 5 1996
OIL GOV. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed JIM HICKS, JIM HICKS Title President, Hicks Oil & Gas, Inc Date 1/24/96

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

APPROVED

JAN 26 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hicks Oil & Gas, Inc.
SE Cha Cha #24 (GI)
11920' FSL, 2120' FEL, Sec. 15, T-28-N, R-13-W
San Juan County, NM
NM 09979

January 16, 1996

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 2681', mix 90 sxs Class B cement, squeeze 66 sxs cement below retainer from 2747' to 2647' and leave 24 sxs cement above retainer to 2475'.

Plug #2 with 18 sxs Class B cement inside casing from 1792' to 1637' over Pictured Cliffs top.

Plug #3 with retainer at 1436', mix 45 sxs Class B cement, squeeze 35 sxs cement outside 5-1/2" casing from 1497' to 1397' and leave 11 sxs cement above retainer to cover Fruitland top.

Plug #4 with 170 sxs Class B cement down 5-1/2" casing from 517' to surface, circulate good cement out bradenhead.

Plugging Summary:

1-11-96 Drive rig and equipment to location. RU rig and equipment. Lay out relief lines to pit. PU on rods, found parted. Attempt to screw into rods, could not. POH and LD 30 rods, well began to unload. PU polish rod. Bleed well down. Wait on water, well died off. POH and LD 79 rods. Total 109 rods, (2725'). ND wellhead. NU BOP. RU tubing equipment. Attempt to release packer. Pull 30,000# and tubing parted. POH with 122 joints 2-3/8" tubing and LD 20 joints bad pipe. Total 122 joints 2-3/8" tubing, (3894'). Shut in well. SDFN.

1-12-96 Safety Meeting. Wait for orders. Plugging procedure change approved by Steve Mason with BLM. Wait on wireline truck. RU A-Plus wireline truck. RIH with wireline and tag fill or fish at 2749'. Perforate 3 HSC squeeze holes at 2747'. POH with wireline. PU and RIH with 5-1/2" cement retainer; set at 2681'. Pressure test tubing to 1000#, held OK. Sting out of retainer. Load casing with 22 bbls water and circulate well clean. Pressure test casing to 600#, held OK. Sting into retainer and establish rate 2 bpm at 700#. Plug #1 with retainer at 2681', mix 90 sxs Class B cement, squeeze 66 sxs cement below retainer from 2747' to 2647' and leave 24 sxs cement above retainer to 2475'. POH to 1792'. Plug #2 with 18 sxs Class B cement inside casing from 1792' to 1637' over Pictured Cliffs top. POH with tubing and LD setting tool. Perforate 3 HSC squeeze holes at 1497'. Establish rate into squeeze holes 3 bpm at 700#. PU and RIH with 5-1/2" cement retainer; set at 1436'. Plug #3 with retainer at 1436', mix 45 sxs Class B cement, squeeze 35 sxs cement outside 5-1/2" casing from 1497' to 1397' and leave 11 sxs cement above retainer to cover Fruitland top. POH and LD tubing and setting tool. Perforate 3 HSC squeeze holes at 517'. Establish circulation out bradenhead. Plug #4 with 170 sxs Class B cement down 5-1/2" casing from 517' to surface, circulate good cement out bradenhead. Shut in well and WOC. SDFD.

1-15-96 Safety Meeting. Drive to location. Open up well. ND BOP. Dig out well head. Cut wellhead off. Install P&A marker with 8 sxs Class B cement. RD rig and move off location.

Jimmy Morris with BLM on location.