Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1904-0135

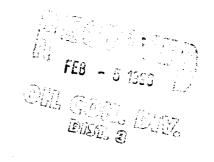
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 09979

SUNDRY NO	OTICES AND	REPORTS	ON WELLS
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Do not use this form for proposals to dr	ill or to deepen or reentry to a different reserve R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well		
Oil Gas Other		8. Well Name and No.
2 Name of Operator		S.E. CHA CHA #24
HICKS OIL & GAS, INC.		9. API Well No.
3. Address and Telephone No.		30-045-07458
Post Office Drawer 3307, Farm		10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	CHA CHA GALLUP
1920' FSL and 2120' FEL		11. County or Parish, State
Section 15 T28N-R13W		SAN JUAN, NEW MEXICO
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	NC
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	pertinent details, and give pertinent dates, including estimated date of stall depths for all markers and zones pertinent to this work.)*	rting any proposec work. If well is directionally drilled,
1/11/96 thru 1/15/96 Hicks (oil & Gas, Inc. plugged and abandone	ed subject well
per the	e attached report.	



Approved by Conditions of approval, if any:	YMOCD	APPROVED JAN 26 1996
CPMs space for Federal or State office use)		ADDDOVED
14 I hereby certify that the foregoing is true and correct Signed JIM HICKS	President, Hick	s Oil & Gas, Inc Date 1/24/96

Hicks Oil & Gas, Inc. SE Cha Cha #24 (GI) 11920' FSL, 2120' FEL, Sec. 15, T-28-N, R-13-W San Juan County, NM NM 09979

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 2681', mix 90 sxs Class B cement, squeeze 66 sxs cement below retainer from 2747' to 2647' and leave 24 sxs cement above retainer to 2475'.

Plug #2 with 18 sxs Class B cement inside casing from 1792' to 1637' over Pictured Cliffs top.

Plug #3 with retainer at 1436', mix 45 sxs Class B cement, squeeze 35 sxs cement outside 5-1/2" casing from 1497' to 1397' and leave 11 sxs cement above retainer to cover Fruitland top.

Plug #4 with 170 sxs Class B cement down 5-1/2" casing from 517' to surface, circulate good cement out bradenhead.

Plugging Summary:

- 1-11-96 Drive rig and equipment to location. RU rig and equipment. Lay out relief lines to pit. PU on rods, found parted. Attempt to screw into rods, could not. POH and LD 30 rods, well began to unload. PU polish rod. Bleed well down. Wait on water, well died off. POH and LD 79 rods. Total 109 rods, (2725'). ND wellhead. NU BOP. RU tubing equipment. Attempt to release packer. Pull 30,000# and tubing parted. POH with 122 joints 2-3/8" tubing and LD 20 joints bad pipe. Total 122 joints 2-3/8" tubing, (3894'). Shut in well. SDFN.
- 1-12-96 Safety Meeting. Wait for orders. Plugging procedure change approved by Steve Mason with BLM. Wait on wireline truck. RU A-Plus wireline truck. RIH with wireline and tag fill or fish at 2749'. Perforate 3 HSC squeeze holes at 2747'. POH with wireline. PU and RIH with 5-1/2" cement retainer; set at 2681'. Pressure test tubing to 1000#, held OK. Sting out of retainer. Load casing with 22 bbls water and circulate well clean. Pressure test casing to 600#, held OK. Sting into retainer and establish rate 2 bpm at 700#. Plug #1 with retainer at 2681', mix 90 sxs Class B cement, squeeze 66 sxs cement below retainer from 2747' to 2647' and leave 24 sxs cement above retainer to 2475'. POH to 1792'. Plug #2 with 18 sxs Class B cement inside casing from 1792' to 1637' over Pictured Cliffs top. POH with tubing and LD setting tool. Perforate 3 HSC squeeze holes at 1497'. Establish rate into squeeze holes 3 bpm at 700#. PU and RIH with 5-1/2" cement retainer; set at 1436'. Plug #3 with retainer at 1436', mix 45 sxs Class B cement, squeeze 35 sxs cement outside 5-1/2" casing from 1497' to 1397' and leave 11 sxs cement above retainer to cover Fruitland top. POH and LD tubing and setting tool. Perforate 3 HSC squeeze holes at 517'. Establish circulation out bradenhead. Plug #4 with 170 sxs Class B cement down 5-1/2" casing from 517' to surface, circulate good cement out bradenhead. Shut in well and WOC. SDFD.
- 1-15-96 Safety Meeting. Drive to location. Open up well. ND BOP. Dig out well head. Cut wellhead off. Install P&A marker with 8 sxs Class B cement. RD rig and move off location.
 Jimmy Morris with BLM on location.