

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

8-21-63
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company Gallegos Canyon Unit, Well No. 136, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 18, T. 28N, R. 12W, NMPM, Totah Gallup Pool
Unit Letter

San Juan

County. Date Spudded 7-20-63

Date Drilling Completed 7-30-63

Please indicate location:

Elevation 5822' GF Total Depth 5750' FBTD 5736'

Top Oil/Gas Pay 5590' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 5644' - 50' 4 bullets/ft.

Open Hole None Depth 5748' Depth 5634'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 45 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 36/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 39,000# sd & 39,000 gal. lease crude & 250 gal HDA

Casing _____ Tubing _____ Date first new _____

Press. 380 Press. 70 oil run to tanks 8-14-63

Oil Transporter McWood Corp.

Gas Transporter To be connected at later date.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 23 1963, 19____

OIL CONSERVATION COMMISSION

By: _____

Title PETROLEUM ENGINEER DIST. NO. 3

Sunray DX Oil Company

(Company or Operator)

Original signed by

CHARLES W. ROGERS

(Signature)

By: _____

Title _____

Send Communications regarding well to:

Name Sunray DX Oil Company

Address 200 Petroleum Club Plaza
Farmington, New Mexico



STATE	OF	NEW YORK
IN SENATE		
JANUARY 1, 1906		
REPORT		
OF THE		
COMMISSIONERS		
OF THE LAND OFFICE		
IN RESPONSE TO A RESOLUTION		
PASSED BY THE SENATE		
APRIL 1, 1905		
ALBANY:		
WATKINS & COMPANY, PRINTERS		

Deviation Checks

State of New Mexico

Lease Gallegos Canyon Unit

County of San Juan

Well No. 136

Location SF/4 NE/4 Sec. 18-T28N-R12W

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
510'	1/4°		
748'	1/4°		
1048'	1/2°		
2250'	1°		
2557'	3/4°		
3275'	3/4°		
3475'	3/4°		
4025'	1°		
4220'	1-1/4°		
4500'	1°		
4766'	3/4°		
5085'	3/4°		
5290'	1°		
5540'	1/2°		
5750' TD	1°		

Charles W. Rogers, of lawful age, being first duly sworn, states that he is Production Engineer of the Sunray DX Oil Company; that the above deviation checks are true and correct to the best of his knowledge.

Sunray Dx Oil Company

Richard R. McIntire
Witness

By Charles W. Rogers
Affiant

Subscribed and sworn to before me this 22 day of August, 1963.

Ira Jean Reeves
Notary Public

RECEIVED
AUG 23 1963
OIL CON. COM.
DIST. 3