

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Hicks Enco, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 174, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' from North line & 1980' from  
AT SURFACE: West line  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

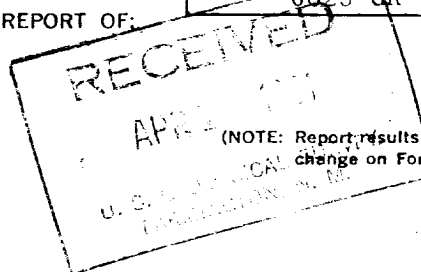
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☒  
☐  
☐  
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5. LEASE

SF 077976

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S.E. Cha Cha

8. FARM OR LEASE NAME

9. WELL NO.

15

10. FIELD OR WILDCAT NAME

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6023 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-13-81 - Spotted 400' of 20/40 sand in 4 1/2" casing from 5644' to 5244'. Ran cementing packer on tubing. Set at 4500' and pressure tested casing to 1500 psi. Located casing leak between 3650' & 3700'. Set packer at 3470'. Opened bradenhead to atmosphere. 2-14-81 - squeezed down tubing with 200 sks class B cement. Noted slight blow from bradenhead. Final pumping pressure 1700 psi at 1 bpm. W.O.C. 36 hours. Ran bit on tubing. Found top of cement at 3665'. Drilled 34' of good hard cement. Pulled tubing and ran 148 joints of 3 1/2" - 9.3# Atlas Bradford DSS tubing & set at 4502'. Float collar set at 4473'. Cemented with 115 sks class B cement. Circulated 2 bbls of good cement. Final pumping pressure 3500 psi @ 1/4 bpm. W.O.C. 36 hours. 2-17-81 - Ran 2 3/4" bit on 2 1/16" integral joint tubing. Drilled cement 4200 to 4500'. Circulated sand out and pulled tubing. Ran 2 1/16" tubing with seat nipple and set at 5634'. 2-23-81 - Acidized with 1000 gal. 15% HCL in 60,000 scf of nitrogen. Blew well down and swabbed. 2-24-81 - Ran rods and pump. Placed well back on production. Production prior to workover 15 BOPD. Present production 6 BOPD. Subsurface Safety Valve: Manu. and Type Will frac treat as soon as rig is available. Estimate April 15, 1981

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Eng.

DATE APR 6 1981

(This space for Federal or State office use)

FARMINGTON DISTRICT

APPROVED BY [Signature] TITLE [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

BY RB DATE APR 6 1981

NMOCC