

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR Hicks enco, Inc.			
3. ADDRESS OF OPERATOR P. O. Box 174, Farmington, New Mexico			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' from North line and 1980' from West line At top prod. interval reported below At total depth			
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		DATE ISSUED OCT 14 1981 OIL CON. COM. DIST. 3	
15. DATE SPUDDED 7-12-60	16. DATE T.D. REACHED 7-22-60	17. DATE COMPL. (Ready to prod.) RKB 6023	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6016
20. TOTAL DEPTH, MD & TVD 5750 TD	21. PLUG, BACK T.D., MD & TVD 5644 PBDT	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY All
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5354 - 5626 Gallup			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Dual Spacing Thermal Neutron Decay Time			27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	254'	12 1/4
4 1/2	9.5#	5748'	7 7/8
3 1/2	9.3#	4502'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 1/16	5602	N/A	
31. PERFORATION RECORD (Interval, size and number)			
5354-68	24	.4" Ø holes	
5430-34	8	"	
5548-50	4	"	
5572-76	8	"	
5511-13	8	"	
5618-26	32	"	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5354-68		500 gal. 15% MCA, 30,000# 20/40 s.	
5430-5576		300 gal. 15% MCA, 20,000# 20/40 s.	
5618-26		500 gal. 15% MCA, 23,500# 20/40 s.	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-21-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/2" insert pump	
DATE OF TEST 8-30-81		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE n/a	PROD'N. FOR TEST PERIOD 47	
FLOW, TUBING PRESS. n/a	CASING PRESSURE 65	OIL—BBL. 47	GAS—MCF. 78
	CALCULATED 24-HOUR RATE 47	WATER—BBL. 13	GAS-OIL RATIO 1660
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel		TEST WITNESSED BY Mike Hicks	
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mike Hicks TITLE PresidentDATE 9-14-81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

BY RJ