NUMBER OF COP.	RECEIVE	00			
DII	TRIBUTION				
BANTA FE					
FILE			Ţ		
U.S.G.S.					
LAND OFFICE					
	OIL		I		
TRANSPORTER	GAS				
PRORATION OFFI	C€				
COTTATOR					

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Address 158 Petroleum Center , Building

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

RANSPORTER	GAS			New Well
RORATION OF	FICE			ziterproteiten
	·	haif be ev	hmeted h	y the operator before an initial allowable will be assigned to any completed Oil or Gas well.
C1 1	A4	- L h	cionad in C	DITADRIPLICATE to the same District Office to which Form C-101 was sent. The allow-
			a•iua 7·00	A M on date of completion or recompletion, provided this form is filed during calendar
ole will t	De assi	detion of	recomple	tio. The completion date shall be that date in the case of an oil well when new oil is deliv-
ontn or	comp	ach tambe	Ga: mus	it be reported on 15.025 psia at 60° Fahrenheit.
ed into	me si	rick talles	, Q 2.1 III.	Farmington, New Mexico 2-21-62 (Place) (Date)
ve are I son—I	HER MONT	EBY RE In -Gre	QUESTI KRDRJ	NG AN ALLOWABLE FOR A WELL KNOWN AS: LLING CORP. JONES, Well No
4.1	C	^		(Lease)
B		, Sec	15	T 28N R 13W NMPM, Cha Cha-Gallup Pool
Umit	Letter		_	County. Date Spudded 11-19-61 Date Drilling Completed 12-1-61
	28	n Juar	<u>.</u>	Elevation 6068 Total Depth 5900 PBTD
Pl	lease in	ndicate lo	cation:	Elevation OOO Total Septim Galling
				Top Oil/Gas PayName of Prod. Form
D	C	В	A	PRODUCING INTERVAL -
		1]	
				Perforations 5805-15', 5742-52' Open Hole Casing Shoe 5900 Tubing 588 58
E	F	Q Q	H	Open Hole Casing Shoe 5900 Tubing 588 58
X				
		<u> </u>	 	OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test: None bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load oil used): 48 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size -
1				
				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Sublac	(F00	TAGE)	nting Reco	Method of Testing (pitot, back pressure, etc.):
Size		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
317				
۱ - ۱	60 m		3.50	Choke Size Method of Testings
8-5/	8"	155	150	and such as said water, oil, and
4-1/	/2"	5890	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32.800 gallons oil. 35.000# sand
			-	Casing 540 Tubing 300 Date first new oil run to tanks January 22, 1962
2-3/	8"	5804	-	Press. 540 Press. 300 oil run to tanks Candary El Paso Natural Gas Products Company
				Ull Transporter
į	- 1			None
				Gas Transporter
Remark	:s:			
				FEB 2 3 1952
				and the second s
	•••••	• • • • • • • • • • • • • • • • • • • •		and complete to the best of my knowledge
I h	ereby	certify th	at the in	formation given above is true and complete to the best of my knowledge. BENSON-MONTIN-GREER DRILLING CORP.
Approvi	ed. FE	B 2 3 196	2	BENSON-MONTIN-GREEN EQUITIVE
pp.04	~			10-11-01
		005105	D 3.7 A TT 7.	N COMMISSION BOY JULIAN LEY
	OIL	CONSE	KVAIIO	N COMMISSION By (Mer ature)
		1. ():) P	Engineer
/ X	wisin.	al Signo	ed Eme	ry C. Arnold Title Send Communications regarding well to:
By:	TIKILL			Sand Communications regarding well to
•				Title Send Communications regarding well to: Send Communications regarding well to: Benson-Montin-Green Drilling C