

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 078106
2. NAME OF OPERATOR Sunray DX Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 101 University Blvd., Denver, Colorado 80206		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL and 1980' FWL C SE NW Section 17-T28N-R12W		8. FARM OR LEASE NAME Gallegos Canyon Unit
14. PERMIT NO.		9. WELL NO. 149
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5617' KB		10. FIELD AND POOL, OR WILDCAT Totah Gallup
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA F-17-28-12
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole at 5 P.M. 9-9-63. Drilled to 238' and ran 8 5/8", 24# casing to 236'. Cement w/200 sacks of 2% Ca.Cl. Circulate 35 sacks. W.O.C. 18 hours. Tested casing to 1000 psi w/clear water for 30 minutes. Held O.K. Drilled 7 7/8" hole to 5550'. Ran Induction Electric and Gamma Ray - Sonic logs. Ran 4 1/2", 11.6# casing to 5550' and cemented in 2 stages. Cement 1st stage w/125 sacks class C cement w/12 1/2# Gilsomite per sack, followed w/50 sacks class C w/2% Ca.Cl. Opened Baker TC collar and cemented w/125 sacks class C w/12 1/2# gilsomite/sack. Closed T.C. collar and pressured to 2500# for 15 minutes. Held O.K. W.O.C. - 24 hours. Ran tubing and hung at 5460'. Moved off rig and moved in completion rig. Perforated 5462-74 w/4 holes/ft. Spotted 250 gals. MCA across perf. Fraced w/40,000 gals. oil w/50# admite/gal. and 40,000# sand.

RECEIVED

DEC 16 1963

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Hall
D. E. Hall

TITLE

District Engineer

DATE

12-11-63

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.