

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME S.E. Cha Cha
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 3307 - Farmington, New Mexico 87499	9. WELL NO. 17
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1830' FNL & 1930 FWL	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 16, T28N, R13W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6090KB	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spot cement plug as follows:

- 5751' - 5651'
- 5420' - 5320' Top of Gallup 5370'
- Perforate 4½ casing @ 2672'. Spot cement inside and outside casing. 2672' - 2572' Top of Mesa Verde 2622'
- Perforate 4½ casing @ 1752'. Spot cement inside and outside casing 1752' - 1652'. Top of P.C. 1702' Fr 1375' 1325'
- Pull casing from 258'. Spot cement 258' to 158'. Bottom of surface pipe 208'. 1337' 0, 287'
- Spot cement 100' to surface and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks TITLE President/Hicks Oil & Gas DATE 8-7-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 13 1985
OIL CON. DIV.
DIST. 3
APPROVED
AS AMENDED
AUG 8 1985
AREA MANAGER
FARMINGTON RESOURCE

*See Instructions on Reverse Side
NMOCC