

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

THIS IS TRIPPLICATE
INSTRUCTIONS ON REVERSE SIDE

LEASE DESIGNATION AND NO.
SF 077968

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. UNIT AGREEMENT NAME S.E. 1/4 Cha 5 Cha	
3. NAME OF OPERATOR Hicks Oil & Gas, Inc.		3. FARM OR LEASE NAME FARMINGTON, N.M. SE Cha Cha	
3. ADDRESS OF OPERATOR P.O. Box 3307, Farmington, NM 87499		9. WELL NO. 17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1830' FNL & 1930' FWL		10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup	
14. PERMIT NO. API #300450747300SI		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T28N, R13W	
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.* If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was P & A'd as follows:

2/26/91 Spotted 59 CF Class B cement from 5751'-5210'. Gallup top @ 5370'. SDON.

2/27/91 Tagged top of Gallup plug w/tubing @ 5210'. Spotted 12.5 lb/gal. Lo Dense cement from 5210'-2672'. TTOH & perforated casing @ 2672'. TTIH & set cement retainer @ 2622' & spotted 60 CF Class B cement inside and outside casing from 2672' to 2572'. Mesa Verde top @ 2622'. Spotted 12.5 lb/gal Lo Dense cement from 2572'-1752'. TTOH & perforated casing @ 1752'. TTIH & set cement retainer @ 1702'. & spotted 254 CF Class B cement from 1752'-1325' inside & outside casing. Pictured Cliff top @ 1702' & Fruitland top @ 1375'. Spotted 12.5 lb/gal Lo Dense cement from 1325' to surface. TTOH Pump 150 CF Class B cement down casing & cement circulation out of Bradenhead. Shut Bradenhead in & squeezed w/35 CF Class B cement @ 1,000 psi. Shut casing in. Top of Ojo Alamo @ 287'. SDON.

2/28/91 Top of cement @ 3' from surface. Erected Dry Hole Marker. Ron Snow of Farmington, BLM witnessed P & A operations.

Approved as to plugging of the well here.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hicks
Jim Hicks
(This space for Federal or State office use)

TITLE Permitting

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

APPROVED	
DATE	3/18/91
MAR 20 1991	
Ken Townsend	
AREA MANAGER	
FARMINGTON RESOURCE AREA	

RECEIVED
MAR 29 1991
OIL CON. DIV.
DIST. 2
NM000

100-345678
JAN 10 1964
FBI - NEW YORK