|      |   | <b>1</b>                                  |  | 1  |
|------|---|---|--|--|
|      | NO. OF COPIES RECEIVED  |   |  | 1  |
|      | DISTRIBUTION  |   | CONSERVATION COMMISSION  | Form C-104 Supersedes Old C-104 and C-110    |
|      | SANTA FE  | REQUEST                                   | FOR ALLOWABLE AND  | Effective 1-1-65                             |
|      | U.S.G.S.  | AUTHORIZATION TO TR                       | ANSPORT OIL AND NATURAL  | GAS  |
|      | LAND OFFICE   |   |  |  |
|      | TRANSPORTER GAS /   |   |  |  |
|      | OPERATOR 2  | ]   |  |  |
|      | PROBATIONIOFFICE  |   |  |  |
| •    | Ciperator / / /   | $1 \cdot 8 \cdot (1 - 1)$                 | har to him   |  |
|      | (Mendon )   | $\mathcal{N}$ $\mathcal{O}$               | peraling pives   | lon  |
|      | 1 Addison 2/7 M. +1   | 11/2 to - 11/1-1                          | to the same  | 67202  |
|      | Reason(s) for filing (Check proper box                                    | )   | Other (Please explain)   | 4/202  |
|      | New Well  | Change in Transporter of:                 |  |  |
|      | Recompletion  | OII Dry C                                 | Gas  |  |
|      | Change in Ownership   | Casinghead Gas Condo                      | ensate   | <u></u> j                                    |
|      | If change of ownership give name  |   | The state of the s | h  |
|      | and address of previous owner   | an american                               | Jerraum Car  | <b>D</b>                                     |
|      | DESCRIPTION OF WELL AND   | LEASE                                     | \  | J  |
| 11.  | DESCRIPTION OF WEDE INCO  | Weil No. Pool Name, Including             | Copyright and Month of Lea   | 9 () () = 0 . ()                             |
|      | (Tallenos Caryon ils  | ut 22 West ruty                           | Clurco (1) State, Feder  | al or FTE Noval 078/06                       |
|      | Ligration   | 3 a Grand                                 | 1020   | I act  |
|      | Unit Letter G; 1790 Feet From The MOSTAL Line and 1820 Feet From The 6001 |   |  |  |
|      | Line of Section 18 To   | waship 28N Range                          | 12W, NMPM, Saw   | County County                                |
|      |   |   |  |  |
| 111. | DESIGNATION OF TRANSPOR   | TER OF OIL AND NATURAL G                  | AS Address (Give address to which appr   | oved conv of this form is to be sent)        |
|      | Name of Authorized Transporter of Oil                                     | or Condensate                             | Address (Othe address to which appr  | oped copy of this form to so oc com,         |
|      | Here or Netherland Transporter of Ca                                      | singhand Gas or Dry Gas                   | Address (Give addresseto which appr  | oved copy of this form is to be sent)        |
|      | 18 12 10 That   | 8 Has To                                  | Boy 990 tarme  | nation M. TM                                 |
|      | If well produces oil or liquids,  | Unit Sec. Twp. Ege.                       | is gas actually commented? W   | hez  |
|      | give location of tanks.   | 1 1 1                                     |  | 0  |
|      | If this production is commingled wi                                       | th that from any other lease or pool      | , give commingling order number:   |  |
| IV.  | COMPLETION DATA   | Oil Well Gas Well                         | New Well Workover Deepen   | Plug Back Same Res'v. Diff. Res'v.           |
|      | Designate Type of Completic   | on – (X)                                  |  |  |
|      | Date Spudded  | Date Compl. Ready to Prod.                | Total Depth  | P.B.T.D.                                     |
|      |   |   | Top Oil/Gas Pay  | Tubing Depth                                 |
|      | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation               | Top On/Gas Pay   | Tubing Depth                                 |
|      | Perforations  |   |  | Depth Casing Shoe                            |
|      |   | •   |  |  |
|      |   | TUBING, CASING, A                         | ND CEMENTING RECORD  |  |
|      | HOLE SIZE   | CASING & TUBING SIZE                      | DEPTH SET  | SACKS CEMENT                                 |
|      |   |   |  |  |
|      |   |   |  |  |
|      |   |   |  |  |
| v.   | TEST DATA AND REQUEST F   | OR ALLOWABLE (Test must be                | after recovery of total volume of load of  | il and must be equal to or exceed top allow- |
|      | OIL WELL  | able for this                             | depth or be for full 24 hours)  Producing Method (Flow, pump, gas  |  |
|      | Date First New Oil Run To Tanks   | Date of Test                              | Producing Monies (1 100) pampi gar   | OH HIVEN                                     |
|      | Length of Test  | Tubing Pressure                           | Casing Pressure  | Chok) SINCE I LD                             |
|      |   |   |  | Gas LULF 1 0 1970                            |
|      | Actual Prod. During Test  | OII-Bbls.                                 | Water - Bbis.  | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \        |
|      |   |   |  | 1  |
|      | l   |   |  | OIL CON. COM.                                |
|      | CAS WELL  |   |  | DIST. 3                                      |
|      | GAS WELL Actual Prod. Test-MCF/D  | Length of Test                            | Bbis. Condensate/MMCF  | DIST. 3                                      |
|      | Actual Prod. Teet-MCF/D   |   |  | DIST. 3 Gravity of Condensate                |
|      |   | Length of Test  Tubing Pressure (shut-in) | Bbis. Condensate/MMCF  Casing Pressure (Shut-in)   | DIST. 3                                      |
|      | Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)                 | Tubing Pressure (Shut-in)                 | Casing Pressure (Shut-in)  | Choke Size                                   |
| VI.  | Actual Prod. Teet-MCF/D   | Tubing Pressure (Shut-in)                 | Casing Pressure (Shut-in)  | DIST. 3 Gravity of Condensate                |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.