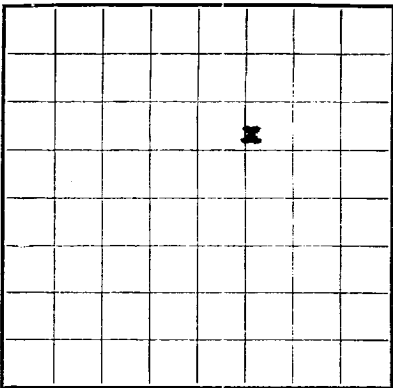




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **067106**
LEASE OR PERMIT TO PROSPECT **I-Sec. 244**
Gallegos Canyon Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **BENSON-MONTIN** Address **315 1/2 West Main, Farmington, N. Mex.**
Lessor or Tract **Gallegos Canyon Unit** Field **West Kutz** State **New Mexico**
Well No. **22** Sec. **18** T. **28N** R. **12W** Meridian **N.M.P.M.** County **San Juan**
Location **1790 ft. N. of North Line and 1820 ft. E. of East Line of Section 18** Elevation **5647**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Albert R. Steer**
Date **March 11, 1953** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 9, 1953** Finished drilling **February 13, 1953**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1429** to **1489 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4"	32.7#	8	H-40	96'	Tex. Pattern				Surface
7"	28#	8	J-55	1429'	Tex. Pattern				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	105	85	Pump & Plug		
7"	1434	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	Tin	SNG	105 qts.	2-13-53	1445-89'	1489'

TOOLS USED

Rotary tools were used from **Surface** feet to **1434** feet, and from _____ feet to _____ feet
Cable tools were used from **1434** feet to **1489** feet, and from _____ feet to _____ feet

DATES

Ran Tubing **Potential Test:**
February 22, 19 **53** Put to producing **March 5**, 19 **53**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **2,580,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **449**

EMPLOYEES

CRO, BENSON & MONTIN, Driller **(Rotary)** _____, Driller
BENSON-MONTIN, Driller **(Cable Tools)** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1404 1402	1404 1402	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.
1404 1402	1421 1419	17	Coal
1421 1419	1427 1429	6 10	Shale
1427 1429	1429 1489	2 60	Coal Pictured Cliffs Sand

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Figure 1 is a 10x10 grid representing the spatial distribution of 100 simulated individuals. The grid is divided into four quadrants by a vertical line at column 5 and a horizontal line at row 5. The distribution is highly clustered, with a dense group of individuals in the top-left quadrant (rows 1-4, columns 1-4) and a few scattered individuals in the other quadrants.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of recoring, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pumping to points.

HISTORY OF OIL OR GAS WELL

[illegible]