Submit 3 Copies To Appropriate District	G() C3		•				
Office	State of N	-				Form C-	
District I 1625 N. French Dr., Hobbs, NM 83240	Energy, Minerals a	and Natu	ral Resources	WELL	API NO.	Revised March 25,	1999
District II	OIL CONSERV	ATION	DIVICION	W LLL	,)45-07479	
811 South First, Artesia, NM 88210 District III	1220 South	-		5. Indi	icate Type o		
1000 Rio Brazos Rd., Aztec, NM 87410				1	STATE [FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe,	, INIVI 8 /	303			as Lease No.	
87505		·					
	CES AND REPORTS ON			7. Lea	se Name or	Unit Agreement Na	me:
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE	SALS TO DRILL OR TO DEEP! CATION FOR PERMIT" (FORM	EN OR PLU 1 C-101) FC	JG BACK TO A DR SUCH	6 11			
PROPOSALS.)		051311		Galle	gos Canyon	Unit (Federal Well	SF
1. Type of Well: Oil Well □ Gas Well >	Z Othor			0/8106	o also filed	on BLM form 3160-	-5)
2. Name of Operator	K Other (े)	<u>{</u>	<u> </u>	8. Wel	II NIo		
BP America Production Company	$\int_{\Gamma} T_{ij} dt$	1115 8		a. wei	11 No. 22		
3. Address of Operator	17 s.	<u>0</u> '		Q Poo	I name or W	Vildeat	
P.O. Box 3092 Houston, Tx 7725	3					oal & Kutz PC, West	
4. Well Location							
11-24 Latter C 150					_		
Unit <u>Letter G 179</u>	0 feet from the North		line and <u>1820</u>	fee	t from the	East line	
Section 18	Township 28N	Range	12W NM	1PM	San Juan	County	
	10. Elevation (Show wh			c.)		eounty	
		647'		·			
11. Check A	ppropriate Box to Ind	icate Na					
NOTICE OF IN		_			ENT <u>R</u> EF	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	:K		ALTERING CASING	з 🗆
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	II LING.O	DNS 🗆	PLUG AND	
			COMMENCE DIX	icenito o	1,140.	ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND			
	COMPLETION		CEMENT JOB				
OTHER: Re-enter PC & DHC w/Fi			OTHER:				
12. Describe proposed or complet	ed operations. (Clearly sta	ate all per	tinent details, and g	give perti	nent dates,	including estimated of	date
of starting any proposed work)	. SEE RULE 1103. For M	Aultiple C	Completions: Attac	h wellboi	re diagram o	of proposed completi	ion
or recompilation.	saguasts parmission to re-	untan tha I	Z., t= Diat Cliff.	XX	.1		
BP America Production Company I hole with the existing Basin Fruitla	nd Coal pool as per the att	ached pro	Cuiz Picture Chiis,	west poo	or and comm	ningle production do	wn
The Basin Fruitland Coal (71629) &	& Kutz Picture Cliffs, Wes	t (79680)	Pools are Pre-Ann	roved for	· Down hole	Commingling per	
The Basin Fruitland Coal (71629) & Kutz Picture Cliffs, West (79680) Pools are Pre-Approved for Down hole Commingling per NMOCD CASE NO.12520 ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between							
these two pools, this same order established approval for subsequent applications for the down hole commingling of production in							
wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required							
prior to down hole commingling approval. Production is proposed to be allocated based on the subtraction method using the projected future decline for any dection for the subtraction method using the projected future decline for any dection for the subtraction method using the projected future decline for any dection for the subtraction method using the projected future decline for any dection for the subtraction method using the projected future decline for any dection for the subtraction method using the projected future decline for any dection for the subtraction method using the projected future decline for any dection for the subtraction method using the projected future decline for any dection for the subtraction method using the projected future decline for any decline for any decimal future decimal method using the projected future decimal future decimal method using the projected future decimal future decimal future decimal method using the projected future decimal future							
Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Basin Fruitland Coal. That production shall serve as a base for production subtracted from the total production for the commingled							
well. The balance of the production	n will be attributed to the k	Kutz Pictu	are Cliffs. Attached	d is the fu	iture produc	ction decline estimate	es es
for the Basin Fruitland Coal. Commingling Production Downhole in the subject well from the proposed pools will not reduce the							
value of the total remaining produc	100. 1HC 837	7 AZ	•				
I hereby certify that the information	above is true and comple	to to the l		l	- 1: - C		
		te to the t	best of my knowled	ige and be	ener.		
SIGNATURE Cherry Hla	ica	TITLE F	Permitting Analyst		DA	TE 07/08/02	
J '							
Type or print name Cherry H	lava	 -	Telep	hone No.	281-366-4	4081	
(This space for State use)	After Charles and an	_				JUL 1220	Ba
APPPROVED BY	STEVEN M. HAYDEN	TITLE	ITY OIL & WAS 1793	meigk i	MAT AR	DATE DATE	UZ,
Conditions of approval, if any:					Max. (2)		

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210 District III

2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

District IV								_		
2040 South Pachec	o, Santa Fe,	NM 87505						L AM	FNDFD RFPORT	
			WELL LO	<u> CATIC</u>	N AND ACE	REAGE DEDIC	CATION PLA	<u>.T</u>		
1	API Numbe	ber Pool Code 3 Pool Name								
30-	045-074	07479 71629 & 79680 Basin Fruitland Coal & Kutz Pictured Cliffs,						s, West		
⁴ Property (Code	Property Name					⁶ Well Number			
00057	o l	Gallegos Canyon Unit							22	
⁷ OGRID	No.	* Operator Name							⁹ Elevation	
00077	8			ВР	America Produ	ction Company			5647'	
					10 Surface	Location				
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Unit G	18	28N	12W		1790'	North	1820'	East	San Juan	
				Bottom F	Iole Location I	f Different From	Surface			
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre	es ¹³ Joint o	r Infil!	14 Consolidation	Code 15 C	order No.					
320 FC	•									
NO ALLOW	VARIFU	/ILL RE	ASSIGNED	TO THIS	COMPLETION	UNTIL ALL INT	ERESTS HAVE	BEEN CONSOL	IDATED OR A	
NO MELO	;	· iee be				N APPROVED BY				
16					~~~~		17 OPE	RATOR CER	TIFICATION	
				0			48	tify that the informat		
	ŀ			R			is true and a	complete to the best o	f my knowledge and	
				K			belief.		,,g	
				K	6		venej.	,		

16			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein
	R		; is true and complete to the best of my knowledge and
	K		belief.
	7%,		Cherry Hlava
	K		l Signature
			Cherry Hlava
	•	1820'	Printed Name
	6	1020	Permitting Analyst
)	,	Title
	!		07/05/2002
	<i>y</i>		Date
			(),
		¥ • • • • • • • • • • • • • • • • • • •	18SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the best
_	•		of my belief.
			-
			Date of Survey Signature and Seal of Professional Surveyor:
			Signature and Seal of Professional Surveyor.
			ORIGINAL ON FILE
			Certificate Number

GCU 22 San Juan County, NM Unit G Sec 18 T28N-R12W API 30-045-07479

June 26, 2002

Reason for work:

Re-enter the Pictured Cliffs and DHC with the existing Fruitland Coal perfs.

Procedure:

- 1. MIRU SU. Record TP and CP.
- 2. ND WH, NU BOP.
- 3. POOH with 2-3/8" production tbg.
- 4. RIH with mill and drill collars.
- 5. D/O CIBP at 1420'
- 6. Clean out to 1489' TD.
- 7. PU 30' above Fruitland Coal perfs and flow well back 30 minutes. RIH to PBTD, cleaning out again if necessary. Repeat until sand feed-in stabilizes.
- 8. RIH with following tubing string:
 - a) Muleshoe sub
 - b) F-nipple with blanking plug installed.
 - c) 2-3/8" tbg to surface

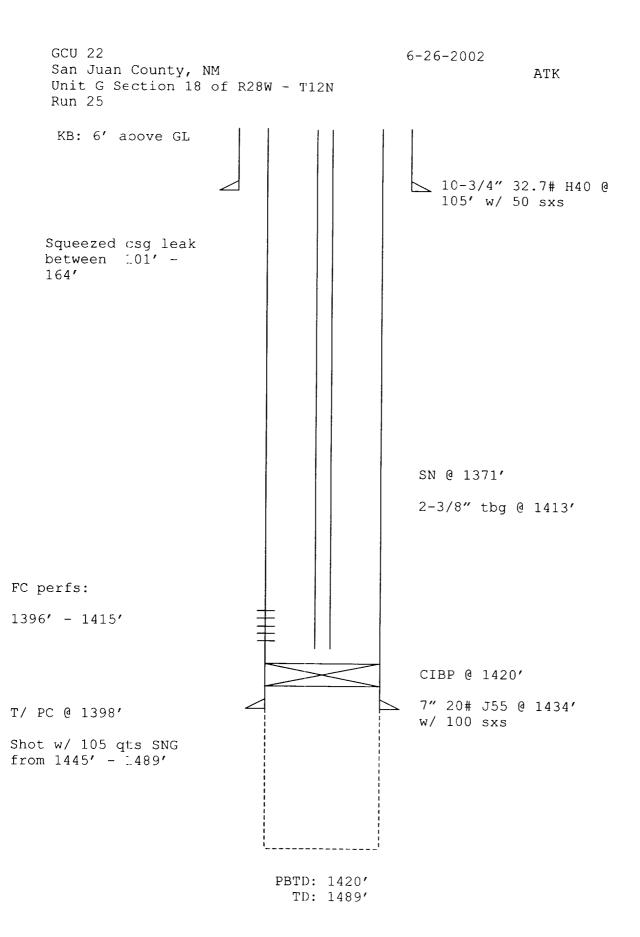
Land tbg at 1450'.

- 9. ND BOP. NU tree.
- 10. RU slickline. Retrieve blanking plug.
- 11. Flow back well 2-3 hrs, swabbing if necessary.
- 12. RDMO SU.

Allen Kutch

281-366-7955 office 281-366-0700 fax 888-788-6522 pager 979-865-0140 home

GCU 22.doc Page 1



API 30-045-07479 GALLEGOS CANYON UNIT 22 FRUITLAND COAL

	FRUITLAND COAL		
DATE	MCFD		
7/1/2002	8	6/1/2006	5
8/1/2002	8	7/1/2006	4
9/1/2002	8	8/1/2006	4
10/1/2002	8		
11/1/2002		9/1/2006	4
	8	10/1/2006	4
12/1/2002	8	11/1/2006	4
1/1/2003	7	12/1/2006	4
2/1/2003	7	1/1/2007	4
3/1/2003	7	2/1/2007	4
4/1/2003	7	3/1/2007	4
5/1/2003	7	4/1/2007	4
6/1/2003	7	5/1/2007	4
7/1/2003	7	6/1/2007	4
8/1/2003	7	7/1/2007	4
9/1/2003	7	8/1/2007	4
10/1/2003	7	9/1/2007	4
11/1/2003	7	10/1/2007	4
12/1/2003	7	11/1/2007	4
1/1/2004	6	12/1/2007	4
2/1/2004	6	1/1/2008	
3/1/2004	6		4
4/1/2004	6	2/1/2008	4
5/1/2004		3/1/2008	3
	6	4/1/2008	3
6/1/2004	6	5/1/2008	3
7/1/2004	6	6/1/2008	3
8/1/2004	6	7/1/2008	3
9/1/2004	6	8/1/2008	3
10/1/2004	6	9/1/2008	3
11/1/2004	6	10/1/2008	3
12/1/2004	6	11/1/2008	3
1/1/2005	6	12/1/2008	3
2/1/2005	5		
3/1/2005	5		
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