

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 078106
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	8. Well Name and No. GALLEGOS CANYON UNIT 22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T28N R12W SWNE 1790FNL 1820FEL		9. API Well No. 30-045-07479
		10. Field and Pool, or Exploratory BASIN FC & KUTZ PC, WEST
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests permission to re-enter the Kutz Picture Cliffs, West pool and commingle production downhole with the existing Basin Fruitland Coal as per the attached procedure.

The Basin Fruitland Coal (71629) & Kutz Picture Cliffs, West (79680) Pools are Pre-Approved for Downhole Commingling per NMOC CASE NO. 12520, ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for the downhole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to downhole commingling approval.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Basin Fruitland Coal. That production shall serve as a base for

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12568 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 07/24/2002 ()	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/09/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Jim Lovato	Title	Date AUG - 2 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOC

Additional data for EC transaction #12568 that would not fit on the form

32. Additional remarks, continued

production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Kutz Picture Cliffs, West. Attached is the future production decline estimates for the Basin Fruitland Coal. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

NMOCD

GCU 22
San Juan County, NM
Unit G Sec 18 T28N-R12W
API 30-045-07479

June 26, 2002

Reason for work:

Re-enter the Pictured Cliffs and DHC with the existing Fruitland Coal perfs.

Procedure:

1. MURU SU. Record TP and CP.
2. ND WH, NU BOP.
3. POOH with 2-3/8" production tbg.
4. RIH with mill and drill collars.
5. D/O CIBP at 1420'
6. Clean out to 1489' TD.
7. PU 30' above Fruitland Coal perfs and flow well back 30 minutes. RIH to PBTD, cleaning out again if necessary. Repeat until sand feed-in stabilizes.
8. RIH with following tubing string:
 - a) Muleshoe sub
 - b) F-nipple with blanking plug installed.
 - c) 2-3/8" tbg to surfaceLand tbg at 1450'.
9. ND BOP. NU tree.
10. RJ slickline. Retrieve blanking plug.
11. Flow back well 2-3 hrs, swabbing if necessary.
12. RDMO SU.

Allen Kutch

281-366-7955 office
281-366-0700 fax
888-788-6522 pager
979-865-0140 home

GCU 22
San Juan County, NM
Unit G Section 18 of R28W - T12N
Run 25

6-26-2002

ATK

KB: 6' above GL

Squeezed csg leak
between 101' -
164'

10-3/4" 32.7# H40 @
105' w/ 50 sxs

SN @ 1371'

2-3/8" tbg @ 1413'

FC perfs:

1396' - 1415'

CIBP @ 1420'

T/ PC @ 1398'

7" 20# J55 @ 1434'
w/ 100 sxs

Shot w/ 105 qts SNG
from 1445' - 1489'

PBTD: 1420'
TD: 1489'

API 30-045-07479 GALLEGOS CANYON UNIT 22
FRUITLAND COAL

DATE	MCFD		
7/1/2002	8	6/1/2006	5
8/1/2002	8	7/1/2006	4
9/1/2002	8	8/1/2006	4
10/1/2002	8	9/1/2006	4
11/1/2002	8	10/1/2006	4
12/1/2002	8	11/1/2006	4
1/1/2003	7	12/1/2006	4
2/1/2003	7	1/1/2007	4
3/1/2003	7	2/1/2007	4
4/1/2003	7	3/1/2007	4
5/1/2003	7	4/1/2007	4
6/1/2003	7	5/1/2007	4
7/1/2003	7	6/1/2007	4
8/1/2003	7	7/1/2007	4
9/1/2003	7	8/1/2007	4
10/1/2003	7	9/1/2007	4
11/1/2003	7	10/1/2007	4
12/1/2003	7	11/1/2007	4
1/1/2004	6	12/1/2007	4
2/1/2004	6	1/1/2008	4
3/1/2004	6	2/1/2008	4
4/1/2004	6	3/1/2008	3
5/1/2004	6	4/1/2008	3
6/1/2004	6	5/1/2008	3
7/1/2004	6	6/1/2008	3
8/1/2004	6	7/1/2008	3
9/1/2004	6	8/1/2008	3
10/1/2004	6	9/1/2008	3
11/1/2004	6	10/1/2008	3
12/1/2004	6	11/1/2008	3
1/1/2005	6	12/1/2008	3
2/1/2005	5		
3/1/2005	5		
4/1/2005	5		
5/1/2005	5		
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2/1/2006	5		
3/1/2006	5		
4/1/2006	5		
5/1/2006	5		

NMCCD

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07479	² Pool Code 71629 & 79680	³ Pool Name Basin Fruitland Coal & Kutz Pictured Cliffs, West
⁴ Property Code 000570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 22
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5647'

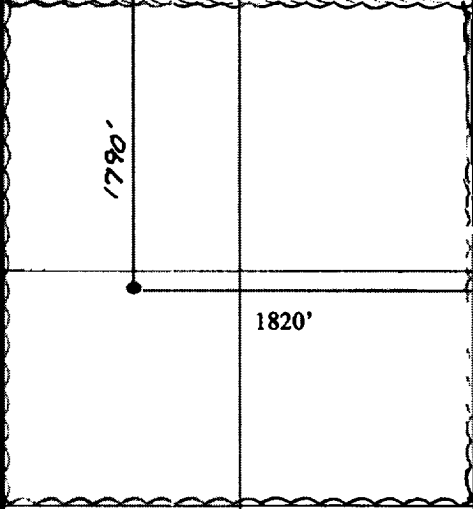
¹⁰ Surface Location

UL or lot no. Unit 6	Section 18	Township 28N	Range 12W	Lot Ida	Feet from the 1790'	North/South line North	Feet from the 1820'	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320 FC	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>Cherry Hlava</u> Printed Name <u>Cherry Hlava</u> Title <u>Permitting Analyst</u> Date <u>07/05/2002</u>
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: ORIGINAL ON FILE Certificate Number