-0. 07 COPIDS -LC	1740	!	
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL			
SANTA FE		Ī	
FILE	<u> </u>		
J.S.G.S.	<u>i</u>		
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supercedes Old C-104 and C-110 Elloctivo (-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AND OFFICE													
TRAHSPORTER -	OIL	-											
OPERATOR													
PRORATION OFFIC					· · · · · · · · · · · · · · · · · · ·								
BHP Petr	oleu	m (Ame	ericas),	Inc.									
P.O. Box			sper, WY	82602									
(eason(s) for liling (C	heck pro	oper box)	Channa	t- Transports	1.	Other (Please	e explain)						
Recompletion	┪		Off	in Transporte	er at: Dry Gas								
Change in Ownership	อี			head Gas 🔲	Condens	ate							
change of ownershind address of previo			nergy Re	serves G	roup, Inc	., P.O. Box 32	80, Casper	, WY 82602	2				
ESCRIPTION OF	WELI	AND T	EASE.	o., Pool Name	, including Fo	matton	Kind of Lease		Legse No.				
Gallegos Cany	on U	nit	43						rat or Fee Federal SF-07880				
ocation			100		Nouth	000		Fact					
Unit Letter A	<u>`</u> ;	9	90_Feet F	rom The	North Line	and 990	Feet From T						
Line of Section	• 14	Tow	mship .	28N	Range	13W , NMPA	san, San	Juan	County				
ESIGNATION OF	TRAN	SPORT	TER OF O	IL AND NA	TURAL GAS	Address (Give address	to which approv	ed copy of this for	m is to be sent)				
					0		11 1.3 × 7						
Name of Authorized Ti				or Dry	Gas 🛣	Address (Give address			• 1				
El Paso Na			CO.	ec. Twp.	P.ge.	P.O. Box 990 Is gas actually connec	led? Whe	Ton, NM 87. Temporaril	Ly Abandoned				
give location of tanks.	•		! !		. !	NO		connect 8-5	5-71				
this production is COMPLETION DA		igled wit	h that from	any other le	ase or pool, g	ive commingling ords	Deepen	Plug Back Sam	ne Res'v. Dill. Res'v.				
Designate Type	of Co	mpletio	on = (X)	1	1		1	1 1					
Date Spuaded			Date Comp	i. Ready to Pr	od.	Total Depth		P.3.T.D.					
Elevations (DF, RKB,	RT. GI	R, etc.;	Name of Producing Formation		ation	Top O11/Gas Pay		Tubing Depth					
Perforations				·				Depth Casing Sh	00				
				TUBING, C	CASING, AND	CEMENTING RECO	RD	<u> </u>					
HOLE S	IZE		CASI	NG & TUBI	NG SIZE	DEPTH SET		SACKS CEMENT					
			 					 					
			 					.55					
									J				
TEST DATA AND	REQU	EST F	OR ALLO			ter recovery of total vo pth or be for full 24 hou		and must be equal	to operceed top allow-				
Date First New Cil R	un To T	cnks	Date of Te	e t		Producing Method (Fla	ow, pump, gas li	(t. etc.) SES					
Length of Test			Tubing Pre	saure		Casing Pressure		Choke Size					
Actual Prod. During T	Toot .		Oil-Bhis.			Water+Bbis.		Gas-MCF					
GAS WELL			Length of			Bbis. Condensate/MM	CF	Gravity of Cond	eneate				
Actual Prod. Test-M								Choke Size					
Teeting Method (pitol	i, back j	pr.)	Tubing Pre	eewe (Shnt-	-1n j	Casing Pressure (5h		Choke 3124					
CERTIFICATE OF	F COM	IPLIAN	CE			OIL	CONSERVA	ATION COMMI	SSION				
		1		of the Oil C	Conservation	APPROVED	> ,\$	<u> + R/2) / 19</u>	<u>85, 19</u>				
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR DISTRICT # 1 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent of the supervisor										
							(Signature)			well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.			
							District Clerk			All sections of this form must be filled out completely for allow-			
							9-19-85			shie on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
		, ,				Separate For completed wells.							
						ti combining matter							