(HO, OF COPIES RECE		7			
	SANTA FE	ANTA FE				
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL		\perp		
		GAS		_		
	OPERATOR		4			
1.	PRORATION OF					
_	Operator					
	Hicks Oil	and	Gas _			
	Address					
	P. 0. Box	P. O. Box 174, Farmi				
	Reason(s) for filing	(Check	roper bo	×)		
	New Well	i l				

	SANTA FE FILE U.S.G.S.	REQUEST I	Supersedes Old C-104 and C-11 Effective 1-1-65						
	LAND OFFICE IRANSPORTER OIL GAS OPERATOR								
1.	Operation OFFICE Hicks Oil and Gas			;					
	Address								
	Reason's) for filing (Check proper box	P. O. Box 174, Farmington, New Mexico 87401 cason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of: Oil Dry Gas	WATER WELI						
	Recompletion Change in Ownership XX	Oll Dry Gas Casinghead Gas Conden	Fi i						
	If change of ownership give name and address of previous owner	Hicks Enco, Inc., P. 0	. box 174, Farmingt	con, New Mexico 87401					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind	of Lease No.					
	Southeast Cha Cha Un		l _	Federal or Fee Federal \$F07796					
	Unit Letter B : 91	O Feet From The North Line	e and Fee	t From The EAST					
	Line : lection 16 To	wnship 28N Range 13W	, NMPM, Sa	an Juan County					
Ш.	DESIGNATION OF TRANSPORTION Name of Authorized Transporter of Oil PERMIAN CORPORATION	TER OF OIL AND NATURAL GA	P.O. BOX 1183 -	th approved copy of this form is to be sent) HOUSTON, TRXAS 77001					
	Hame of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	ls gas actually connected?	When					
		th that from any other lease or pool,	give commingling order numb	Der:					
JV.	COMPLETION DATA	Oil Well Gas Well	New Well Workever De	epen Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Polanditon	100 0.17 0.00 1.27	Depth Casing Shoe					
	Perforations								
			CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMELY.					
V.	TEST DATA AND REQUEST F	TOR ALLOWABLE (Test must be a	ifter recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or exceed top allow-					
	OII, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Chole					
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	GG-MCF					
				OIL COM COM					
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravit of Condensate					
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choxe Size					
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)							
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief.		3	SERVATION COMMISSION					
				Original Signed by FSANK T. CHAVEZ					
	·		TITLE						
	Marie		This form is to be filed in compliance with RULE 1104.						
	(Sia	nature)	well, this form must be accompanied by a tabulation that tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply						
	• •	Title)							
	July 28, 1981	Date)							
			completed wells.						