NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR ACMINIST (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					<i>T.</i> a.	(Place)	New Me)C160	Jū	(Date)
LN AM	eric/	N PETR	OLEUM CO	NG AN ALLOW CRILLOR CRP. CRILLOR	ABLE FOR A os Canyon akota (Lesse)	WELL KNO	OWN AS 167	5: , in	MR	/4
(Compa C	ny or Ope Sec	18	T -28-N	, ,	NMPM		Basin	Dakota	Ро
Unit	Letter									
	Sel	a Juan		County. Date S	Spudded	6-6-64	Date D	rilling Co	mpleted	6-14-6
Pl	lease in	ndicate lo	cation:	Elevation						
D T	C	В	A	Top Gas Pay						
	1	_		PRODUCING INTER	0007-0	orn's a sin	we ber	1000		
E	F	G.	Н	Open Hole	None	Depth Casing	Shoe	6155	Depth Tubing	5982
-	K	J	I	OIL WELL TEST - Natural Prod. T		ols.oil,	bbls	water in	hrs,	Chok min. Size
1	N	0	P	Test After Acid	or Fracture Tre					Choke
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			(70 777	GAS WELL TEST -						
44,57		L AIR O	65' FNL	Natural Prod. T	est:	MCF/Da	y; Hours	flowed	Choke	Size
bing ,	Casing	and Gemen	nting Recor	rd Method of Testi	ng (pitot, back	pressure, etc	.):			
Size		Feet	Sax	Test After Acid	or Fracture Tr	eatment:	5000	MCF/	Day; Hours	flowed 3
		03/	-000	Choke Size 3/	Method of	Testing:	Pitot T	mbe		
LO-3	/4 T	326	220						b as asid	water oil and
4-1	/2	6184	1600	Acid or Fracture						
		4		Casino	2 gallens w	Date first	new			
2-3	/8*	6004		Press. 900	_Press 400	oil run to	tanks	Shud	<u>in</u>	
				Oil Transporter	Plateau					
	L			Gas Transporter	El Paso	Natural (Gas Com	DANY		
marks	:	dell ca	mple ted	7-7-64 as Ba	sin Dakota	Field Well	Cop	g of De	rviation	Survey
	ched			•••••					- (5	
									' ¶'	'FIA CD'
T b-	reke é	artife, sh	at the info	ormation given ab	ove is true and	complete to	the best o	of my know	wledge.	
					., 19	AN AMERIC	an Peti	OLEM.	CORPORAT	1964 1. JUM
	OIL	CONSER	VATION	COMMISSION	В	ORIGII ,:L,		<u>-</u>		
				meryC. Arne		itle Admin	istrat	Lve Cle		
tle Supervisor Dist. # 3			#3		N					RPORATION
					A	ddress P. O.	Box 4	80, Far	mington	Nev Mexic

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION GALLEGOS CANTON UNIT-DAKOTA #167

DEPTH	<u>DEVIATION</u>
3301	1/40
10161	1/2
20761	1/2
20801	1-1/4
26121	3/4
3 260¹	1-1/40
37001	1/4
41861	1 / 4°
47001	1 .
51421	3/40
56661	1 0
60041	1 0

FFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Galleges Canyon Unit-Dakota #167, Basin Dakota Field, located in the NE/4 NM/4 of Section 18, T-28-N, R-11-W, San Juan County, New Mexico.

Signed + 19. Hallemorrish
Petroleum Engineer

THE STATE OF NEW MEXICO) SS. COUNTY OF SAN JUAN	
peared F. H. Hellingworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be to person whose name is subscribed to the above statement, who, being by me duly sworn on eath, states that he has knowledge of the factorist and that said statement is true and correct.	6
SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this	d •

My Commission Expires February 27, 1965.

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