Form 9-331 a (Feb. 1951)

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office
Lease No. ST 077968
Unit C. J. Helder

OTICE OF INTENTIO	ON TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	ON TO CHANGE PLANS	STATES STOP OF THE
OTICE OF INTENTIO	ON TO TEST WATER SHUT-OFF	. !
TICE OF INTENTIO	ON TO RE-DRILL OR REPAIR WELL	
TICE OF INTENTIO	ON TO SHOOT OR ACIDIZE	t il
TICE OF INTENTIO	ON TO PULL OR ALTER CASING	
TICE OF INTENTIO	ON TO ABANDON WELL	
	(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
J. Holder	•	Farmington, Her Harley January 13,
l No. 🚣	is located 660 ft. 1	from $\begin{bmatrix} N \\ S \end{bmatrix}$ line and
		(Range) (Meridian)
		(Range) (Meridian)
A Cha Gall	(Co	ounty or Subdivision) (State or Territory)
	ing points, and	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, d all other important proposed work)
etal depth lowing oil lowed 192 b	5875', plug back dep well Cha Cha Callup arrels oil per day o	oth 5830'. Completed January 12, 1961 as Field. Potential test January 12, 1961, on 24/64" choke. Tabing pressure flowing
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tal depth owing oil owed 192 to 0 pmi, eas	5875', plug back dep vell Cha Cha Callup arrels oil per day o ing pressure fleving	oth 5830'. Completed January 12, 1961 as Field. Potential test January 12, 1961, on 24/64" choke. Tabing pressure flowing
etal depth lowing cil lowed 192 to 10 pmi, cas	5875', plug back dep vell Cha Cha Callup arrels oil per day o ing pressure fleving	oth 5830'. Completed January 12, 1961 as Field. Potential test January 12, 1961, on 24/64" choice. Tabing pressure flowing 1130 pei. Gravity 43.5" Aff.
otal depth lowing oil lowed 192 to 19	5875', plug back dep well Cha Cha Callup arrels oil per day o dag pressure fleving	oth 5830'. Completed January 12, 1961 as Field. Potential test January 12, 1961, on 24/64" choice. Tabing pressure flowing 1130 pei. Gravity 43.5" Aff.
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