

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

SF 077976

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ACQUISITION NAME

S.E. Cha Cha

8. FARM OR LEASE NAME

9. WELL NO.

#12

10. FIELD AND POOL OR WILDCAT

S.E. Cha Cha Gallup

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 17, T28N, R13W

12. COUNTY OR PARISH

San Jago

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

Hicks Oil & Gas, Inc.

4. ADDRESS OF OPERATOR

P.O. Box 174, Farmington, N.M.

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FBL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Jago

13. STATE

N.M.

15. DATE SPUDDED 16. DATE TO REACHED 17. DATE COMPL. (Ready to prod.)

8-20-80

8-20-80

8-8-80

18. ELEVATIONS (OF FNL, ET, OR, ETC.)*

6071 HB

19. ELEV. CASINGHEAD

6060

20. TOTAL DEPTH, MD & TVD 21. TOTAL DEPTH, MD & TVD 22. IF MULTIPLE COMPL. HOW MANY*

5824'

5730'

1

23. INTERVALS CEMENTED BY RETRIEVE TOOLS 24. WAS THERE ANY ALIENET MADE

Gallup 5684-98' & 5421-31'

25. TIME PERIOD AND OTHER DATA

OIL CON. D.V.

NO

26. PERFORMING ENGINEER'S CONTROL

CASING RECORD (Report all strings set in well)

DIST. 3

CASING SIZE	W.D. HT. (L.F. FT.)	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24	660'	12 1/4"	235 SX	None
4 1/2"	9.5#	5820	7 7/8"	175 SX	None
3 1/2"	9.3#	4582		100 SX	None

29.	LINER RECORD				30.	TUBING RECORD		
	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 1/16"	5710'	NA

31. INFORMATION PROVIDED (Interval, size and number)

5421-31' - 2 s.p.f. - .40" Ø

5684-98' - 2 s.p.f. - Size unknown

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5421'-31	21,500 gal Gelled oil and
	23,000 # Sand
5684-98'	21,500 gallons gelled oil and
	22,000# sand

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

10-15-82

Pumping

Producing

DATE OF TEST	HOURS TESTED	HOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
11-20-82	24	NA	→	25	28	23	1142
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED SEQUENCE RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORE.)	
NA	60 psi	→	25	30	23	40.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel on lease

ACCEPTED FOR RECORD

TEST WITNESSED BY

Mike Hicks

35. LIST OF ATTACHMENTS

DEC 17 1982

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Mike Hicks

Mike Hicks

TITLE

President

BY

DATE

11/24/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM006