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NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MENGO			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
TRANSPORTER OIL / GAS /				
OPERATOR				
I. PRORATION OFFICE Operator				
Aztec Oil & Gas Compo	any			
Address Drawer 570, Farmingto				
Reason(s) for filing (Check proper ba	·	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conde		perator	
Change in Ownership A	Custingheda Gus Conde	nsdte		
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
Southeast Cha Cha Uni	it #14 Gallup	State, Federal	or Fee SF-077968	
, –	60 Feet From The North Lir	ne and <u>1830</u> Feet From T	the Hest East	
Line of Section 16 T	ownship 28 North Range	13 West , NMPM,	San Juan County	
II. DESIGNATION OF TRANSPORT Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ed conv of this form is to be sent)	
Four Corners Pipeline Company Name of Authorized Transporter of Casinghead Gas ED or Dry Gas		Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		Box 990, Farmington, New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.				
	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion - (X)		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u>l</u>		Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	- 		<u> </u>	
T (TEST DAME AND DESCRIPTION	DOD ATTOWART OF THE CO.			
V. TEST DATA AND REQUEST : OH, WELL	FUR ALLUWABLE (Test must be a able for this de	ifter recovery of total volume of load oil o epth or be for full 24 hours)	h	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, efc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size C 1970	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gal-Mor Dier	
<u></u>			DIST. 3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
			JUL 8 1970	
	d regulations of the Oil Conservation with and that the information given	APPROVED, 19		
above is true and complete to t	with and that the information given he best of my knowledge and belief.	By Original Staned by A	R. Kendrick	

This form is to be filed in compliance with RULE 1104.

(Title)

(Date)

July 1, 1970

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE PETROLEUM ENGINEER DIST. NO. 5

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply