

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME S.E. Cha Cha
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 3307, Farmington, New Mexico 87499	9. WELL NO. 14
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 1830' FEL	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 16, T28N, R13W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6056 KB	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spot cement plugs as follows:

1. 5772' - 5672'
2. 5417' - 5317' Top of Gallup 5367'
3. Perforate 4½ casing @2675'. Spot cement inside and outside casing. 2675' - 2575'. Top of Mesa Verde 2625'.
- * 4. Perforate 4½ casing @1765'. Spot cement inside and outside casing. 1765' - 1665'. Top of P.C. 1715'. Fruitland 1490' 1440'
- * 5. Pull 4½ casing from 257'. Spot cement 257' - 157'. Bottom of surface pipe 207'. 338' 0.04 km 278'
6. Spot cement 100' to surface and erect dryhole marker.

RECEIVED

AUG 13 1985

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks
(This space for Federal or State office use)

TITLE President/Hicks Oil & Gas

DIST. 3
DATE 8-1-85
AS AMENDED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 03 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC