

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

3. LE.

AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
BLM

SE 077968

4. INDIAN ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3307, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1830' FEL

14. PERMIT NO.

API #300450750500SI

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6056' KB

5. UNIT AGREEMENT NAME

S.E. Cha Cha

6. FARM OR LEASE NAME

SE Cha Cha Unit

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA

Sec. 16, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was P & A'd as follows:

2/23/91 Spotted 62 CF Class B cement from 5772'-5210'. Gallup top @ 5367'. SDOWE

2/25/91 Tagged Gallup plug w/tubing @ 5210'. Spotted 50/50 POZ from 5210'-2675'. TTOH & perforated casing @ 2675'. TTIH & set cement retainer @ 2625' & spotted 60 CF Class B cement from 2675'-2575' inside & outside casing. Mesa Verde top @ 2625'. Spotted 50/50 POZ from 2575'-1765'. TTOH & perforated casing @ 1765'. TTIH & set cement retainer @ 1715; & spotted 236 CF Class B cement inside & outside casing from 1765'-1325'. Pictured Cliff top @ 1715' & Fruitland top @ 1375'. Spotted 50/50 POZ from 1325'-100'. TTOH & pumped 80 CF Class B cement down casing & had cement circulation out of Bradenhead. Ojo Alamo top @ 278'. Ron Snow & Herman Lujan w/Farmington BLM witnessed P & A operations.

2/26/91 Erected Dry Hole Marker.

RECEIVED
MAR 29 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hicks

TITLE President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 3/18/91

DATE MAR 20 1991

Ken Townsend

FOR

REGIONAL MANAGER

*See Instructions on Reverse Side

RECEIVED
JAN 15 1963
U.S. AIR FORCE
OFFICE OF THE
JOINT CHIEFS OF STAFF
WASHINGTON, D.C.