

OIL CONSERVATION COMMISSION

Antelope DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 9-22-76

RE: Proposed MC ~~XXXX~~
Proposed DHC
Proposed NSL ✓✓✓
Proposed SWD
Proposed WFX
Proposed PMX

Jim Kaptina

Gentlemen:

I have examined the application dated 9-20-76
for the Energy Resources Group, Inc. Gallinas Canyon Unit wells
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

105 810/S, 600/E 12-28N-13W
122 605/N, 535/W 18-28N-12W
131 660/N, 780/W 17-28N-12W
251 660/N, 2260/W 24-28N-12W

Approve

Yours very truly,

CR Kendrick

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82601
Phone 307 265 7331



September 20, 1976

New Mexico Oil Conservation Commission
Box 2088
Sante Fe, New Mexico 87501
Attn: Mr. Joe D. Ramey
State Petroleum Engineer

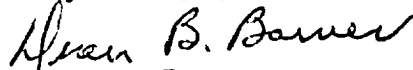
Gentlemen:

Attached are U.S.G.S. Sundry Notices to re-enter the following five (5) Gallegos Canyon Unit wells, Nos. 87, 105, 122, 131, and 251. All five (5) wells were initially drilled and completed in the Gallup formation as oil wells and were subsequently plugged with all the casing left in the well.

It is proposed to re-enter these five (5) wells and re-complete them in the Pictured Cliffs formation as gas wells. Well No. 87 is the only well which conforms to the correct spacing for a 160 acre gas well. Since the other four (4) wells were originally drilled on the correct spacing for oil wells, your approval of the re-entry and re-completion of these wells as Pictured Cliffs gas wells is solicited under Rule No. 104-F of the New Mexico Rules and Regulations.

Three of the four wells not on gas well spacing (105, 122 and 131) are completely contained within the Gallegos Canyon Unit - Pictured Cliffs. The operator offsetting the fourth well -#251- is being notified as per the attached letter.

Very truly yours,



Dean B. Barnes
District Production Engineer
Rocky Mountain District

DBB:kp

cc: Mr. A. R. Kendrick, Supervisor
1000 Rio Brazos Road
Aztec, New Mexico 87410

U.S.G.S.
Farmington, New Mexico



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit-PC

8. FARM OR LEASE NAME

9. WELL NO.

122

10. FIELD AND POOL, OR WILDCAT

Kutz West Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18-T28N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER Re-entry
WELL WELL

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 605' FNL, 535' FWL (NW NW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5569' GRD

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Re-enter P & A Well ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled and completed in the Gallup formation in 1962. A DV cementing tool was set at 1760'+ and 150 sacks of cement were circulated across the Pictured Cliffs interval. The well was plugged in May, 1967, leaving all the casing in the hole.

It is proposed to re-enter this well and drill out any necessary cement plugs to 1500'+. A drillable bridge plug will be set at 1450'+ and the Pictured Cliffs formation perforated, tested and, if commercial, put on production.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Dean B. Barner*District Production Engineer
TITLE Rocky Mountain District

DATE September 20, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE