

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. December 28, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation C. J. Holder, Well No. 3, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 8, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool
Unit Letter

San Juan

County. Date Spudded December 1, 1960 Date Drilling Completed December 13, 1960

Please indicate location:

Elevation 6023 (NL) Total Depth 5824' FBTD 5781'

Top Oil/Gas Pay 5677' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated lower Gallup with 4 shots per foot 5736-5748'

Open Hole Depth 5824' Casing Shoe 5819' Tubing 5772'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 232 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 22/64"

GAS WELL TEST - Flowing Oil Well.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 32,400 gallons oil & 16,200 pounds sand (300 Gallons BDA)

Casing Tubing Date first new

Press. Press. oil run to tanks December 22, 1960

Oil Transporter McLeod Corporation

Gas Transporter None

Remarks: Completed December 27, 1960 as flowing oil well Cha Cha Gallup Field, Potential test December 27, 1960, flowed 232 barrels oil per day on 22/64" choke, Gravity 44.7° API, tubing pressure flowing 210 PSI, casing pressure flowing 980 PSI.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 29 1960, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

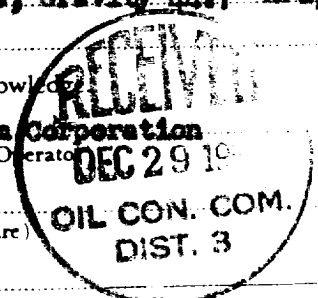
Pan American Petroleum Corporation
(Company or Operator)

By: G. L. Hamilton
(Signature)

Title Area Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico



STATE OF NEW MEXICO			
OIL CONSERVATION COMMISSION			
ALBUQUERQUE OFFICE			
NUMBER OF COMBS RECEIVED		4	
DATE RECEIVED			
SANTA FE		7	
ALBUQUERQUE		7	4
DATE RECEIVED			
TRANSPORTER	OIL		
	ONS		
PERMITTEE'S TITLE		7	
OPERATOR		7	