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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF 077968
Unit La de Holder

NOTICE OF INTENTION TO DRILL	AND REPORTS ON WELLS	·Ý
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF	<del></del>
MOTICE OF INTENTION TO TEST WATER SHIP OF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	٠
THE OF INTENTION TO RE-DRILL OR BETALE	REPORT OF ALTERING CACING	-
TO THIENTION TO SHOOT OF ACIDITE	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	REPORT OF ARANDONALENT	4-5
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY	-
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(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
C. J. Holder	OF REPORT, NOTICE, OR OTHER DATA)	
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	Farmington, New Mexico - December 28,	
Well No. 3	Tries :	<b>/_b</b>
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123-N Rec. and Sec. No.)	13-16	 
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(County or a	Subdivision)	
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DETAILS	S OF WORK DIST. 3	
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