



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa FeLease No. SP 077968Unit Ca. J. Holder

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Results of Coras	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C. J. Holder

Farmington, New Mexico-December 20, 1960

Well No. 3 is located 600 ft. from SW line and 810 ft. from EW line of sec. 8SE 1/4, SW 1/4, Section 8
(1/4 Sec. and Sec. No.)T-26-N
(Twp.)R-13-E
(Range)N.M.P.M.
(Meridian)Cha Cha Gallup
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 603 ft. (To be reported later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Core No. 1 5660 - 5716-1/2. Recovered 56-1/2' as follows: 2' fractured shale, 1' tight shaly sand, 9' fractured shale, 1' tight shaly sand, 11' clean medium grained sand, good porosity, bleeding gas throughout, strong odor, some scattered pin-point to pea size shales nodules in upper portion, 3' tight shaly sand, 29-1/2' fractured sandy shale to sand.

Core No. 2 5716-1/2 - 5749 - Recovered 32-1/2' as follows: 13-1/2' shale fractured throughout, 15' shaly sand, occasional bleeding gas with oil throughout, fair porosity, fair odor, 4' black fossiliferous shale.

Total depth 5824' set 4-1/2" casing at 5019' with 125 sacks 6 percent gel cement with 1-1/2 pound Tuf Plug per sack, followed by 100 sacks neat cement. After waiting on cement tested casing with 3000 psi for 15 minutes, which held with no indication of pressure drop. Released rig December 14, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be conducted.

Company Pan American Petroleum CorporationAddress P.O. Box 480Farmington, New MexicoAttn: L. D. Spear, Jr.

DEC 22 1960

OIL COM. CORR.

ORIGINAL SIGNED BY

By R. M. Bauer, Jr.Title Area Engineer

