Form	9-881 8
(Feb	. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

La	nd	Offic	::	34	er to	74	
ه ا	- 44	No.			077	258	
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SUNDRY NOTICES AND REPORTS ON WELLS

GEOLOGICAL SURVEY

	5 _ 1*
NOTICE OF INTENTION TO BRIEFING	UBSEQUENT REPORT OF WATER SHUT-OFF
MOTICE OF INTENTION TO STRATE TO THE	UBSEQUENT REPORT OF SHOOTING OR ACIDIZING
MOTICE OF INTENTION TO TEST WATER SHOT OF THE	UBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	UBSEQUENT REPORT OF RE-DRILLING OR REPAIR
MOTICE OF INTENTION TO SHOOT ON ACTUAL	UBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALGER CASING	U. S. GEOLOGICAL SURV
NOTICE OF INTENTION TO ABANDON WELL.	U. S. GEOLOGICAL SURV
	TO MEX
(INDICATE ABOVE BY CHECK MARK NATUR	E OF REPORT, NOTICE, OR OTHER DATA)
C. J. Holder	ring ton, the tenico former 25, 19 1
Well No. 6 is located 660 ft. from S	line and \mathbb{R} ft. from \mathbb{R} line of sec.
(½ Sec. and Sec. No.) (Twp.) (Range)	(Meridian)
the the Gallion Sen Ave	
(Field) (County or Subdi	vision) (State or Territory)
	6020 ft. (203) MAR 2 1961
The elevation of the derrick floor above sea level is	T. Same of the sam
DETAILS O	OF WORK
State names of and expected depths to objective sands; show sizes, weights in groints, and all other in	
tighter mend 5695-99 with this shole percentional tight mend partiage, 2° all shale.	al fractured with good odor and slightly serious \$60%-98. It tight shall serio with
sandy shele.	ed 12 * se follows: 16 * shale and sand
I understand that this plan of work must receive approval in writin	ig by the Geological Survey before operations may be commenced.
Company Per training Petroleum Corpora	
Address	* AMERICAN TROUBLE BY R. M. Bauer, Jr.
Atta: L. C. Speer, Jr.	Ву
	the second secon
	Title
	GPO 862040

laminations with no appreciable vertical frecturing, 2' easy state, 2' made and send laminations, 12' shely cand with oil and gas bleed throughout with occasional vertical frectures. The Mastric Lag.

Total depth 5537' - Set wel/2" coming at 50%! with 125 macks (percent valuement with 1-1/2 pounds Tof Fing per such followed by 75 macks next sement. Displaced plug with 57 berrels oil and 300 callons 50%. Tested casing with 3000 per for 30 minutes, which hald with no indication of pressure dray. Selected ris February 20, 1961. Preparing for completion operations.