

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 14, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation G. J. Holder, Well No. 6, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N 9, Sec. 9, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool

Unit Letter

San Juan

County Date Spudded February 9, 1961 Date Drilling Completed February 23, 1961

Elevation 6018 (GL) Total Depth 5837 FBTD 5795

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top Oil ~~xxx~~ Pay 5687 Name of Prod. Form. Gallup

PRODUCING INTERVAL Perforated lower Gallup with four shots per foot 5752-

Perforation Perforated upper Gallup with six shots per foot 5762

Open Hole - - - Depth Casing Shoe 5831 Depth Tubing 5762 5691-5698.

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 200 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST Flowing oil well.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	SAX
8-5/8"	225	175
4-1/2"	5851	200
2-3/8"	5783	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,500 gallons oil, 40,000 pounds sand (600 gallons) BDI

Casing Tubing Date first new Press. Press. oil run to tanks March 9, 1961

Cil Transporter Four Corners Pipeline Company

Gas Transporter NONE

Remarks Completed March 10, 1961, as flowing oil well Cha Cha Gallup Field. Potential test March 10, 1961, flowed 200 barrels of oil per day on 20/64" choke. Tubing pressure flowing 140 psi, casing pressure flowing 860 psi. Gravity 40.4° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 15 1961, 19

Pan American Petroleum Corporation

ORIGINAL SIGNATURE (Company or Operator)

L. R. TURNER

By: (Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

Attn: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

RECEIVED

MAR 15 1961

OIL CON. COM. DIST. 3

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