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## UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

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NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO THE WATER SHULLOFF.  NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  C. J. Wolder  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  C. J. Wolder  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  C. J. Wolder  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  C. J. Wolder  Well No.  6 is located 600 ft. from Superior of Report, NOTICE, OR OTHER DATA)  C. J. Wolder  Well No.  6 is located 600 ft. from Superior of Report, NOTICE, OR OTHER DATA)  C. J. Wolder  Well No.  6 is located 600 ft. from Superior of Report, NOTICE, OR OTHER DATA)  C. J. Wolder  Well No.  6 is located 600 ft. from Superior of Report, NOTICE, OR OTHER DATA)  C. J. Wolder  Well No.  6 is located 600 ft. from Superior of Report, NOTICE, OR OTHER DATA)  C. J. Wolder  Well No.  6 is located 600 ft. from Superior of Report, NOTICE, OR OTHER DATA)  (Research Superior of Report, NOTICE, OR OTHER DATA)  C. J. Wolder  Well No.  6 is located 600 ft. from Superior of Report, NOTICE, OR OTHER DATA)  (Report of Report of Report, NOTICE, OR OTHER DATA)  (Report of Report of Report, NOTICE, OR OTHER DATA)  (Report of Report of Report, NOTICE, OR OTHER DATA)  (Report of Report of Repo		SUNDRY N	OTICES AN	D REPOI	RTS ON WI	ills u e	
NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  SUBSEQUENT REPORT OF SHOTING OR ACIDIZING.  NOTICE OF INTENTION TO SECONILL OR REPAIR WELL.  NOTICE OF INTENTION TO SHOT OR ACIDIZE.  NOTICE OF INTENTION TO SHOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ACIDIZE.  NOTICE OF INTENTION TO BANDOON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  C. J. ROLDER  FARTINGHES, NEW MACKSO	NOTICE OF INT	TENTION TO DRILL		SUBSEQUENT REF	ORT OF WATER SHUT-OF	F	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  SUBSEQUENT REPORT OF REDRILLING OR REMAIN. CELLOW.  SUBSEQUENT REPORT OF ABADOMMENT.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  C. J. Rolder  Farming him., New Marking Harch. 15	NOTICE OF INT	TENTION TO CHANGE PLANS	5	11			100
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  C. J. Rolder  Farminghers, New Maries March 15 , 19  Well No. 6 is located 600 ft. from S line and 1800 ft. from W line of sec.  (K See and See No.)  (Twp.)  (Range)  (Country or Subdivision)  The elevation of the derrick floor above sea level is 6926 ft. (ABS)  DETAILS OF WORK  (State names of and expected depths to objective sands; they sizes, weights, and lengths of proposed casings; indicate mudding jobs, our ing politic, and all other important proposed words.  Perforated Lawar Galliup with four shorts per foot 57521-57621. 3 and o'll frawith 21,750 gallons o'll and 500 pounds Adomite Mark II and 20,000 pounds sa Breakdown pressure 1900 pst. Average treating pressure 2500 pai. Average injection rate 25 berrels per unique. Perfected Upper Gallius with aix sho per foot 5671-5666. Presked with 21,750 gallons o'll and 1,100 pounds MarkII and 20,000 pounds Adomite Treating pressure injection rate 26, bar per minute. Lended 2-3/8" tubing at 5762'. Despleted March 10, 1961, as flowing o'll well the GRa Galliup Pield. Petential tent March 10, 1961, as flowing o'll well the GRa Galliup Pield. Petential tent March 10, 1961, as pressure flowing 860.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced Company Pau American Petroleum Corporation.  Address See A&O.  ORIGINAL SIGNAD ST. R. M. Bauer, Jr.	NOTICE OF INT	TENTION TO TEST WATER S	HUT-OFF	SUBSEQUENT REP	ORT OF ALTERING CASIN	G	
NOTICE OF INTENTION TO PULL OR ALTIR CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  C. J. Holder  Farming him, New Markes March 15 , 19  Well No. 6 is located 600 ft. from S line and 1880 ft. from W line of sec.  (K Sec. and Sec. No.)  (Two) (Range) (March 1880 March 15 , 19  Cha Che Callup (County or Subdivision)  The elevation of the derrick floor above sea level is 6026 ft. (ADB)  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and largeth of proposed casings; indicate mudding jobs, or impoints, and all other important proposed work)  Perforated Lower Gallup with four shots per foot 5752*-5762*. Sand all framite 21,750 gallons all and 500 pounds shown to Mark II and 20,000 pounds sand shown to Mark II and 20,000 pounds sand shown to mark 11 and 20,000 pounds sand. Breakdown 1300 pel, maximum treating pressure 2500 pel, maximum treating pressure 3200 pel, maximum treating pressure 110 per 627 tubing at 5752*. Seculated March 10, 1961, as flowed by the condition of	NOTICE OF INT	FENTION TO RE-DRILL OR I	REPAIR WELL	SUBSEQUENT REP	ORT OF RE-DRILLING OR	REMAIR. CECLOS!	<u> </u>
NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  C. J. Rolder  Farminghen, Mer. Marina March 15, 19  Well No. 6 is located 600 ft. from (Range) (Range) (Meridian)  Of Sec. and Sec. No.) (Tw.) (Range) (Meridian)  Cha Che Callup San Juan (County or Subdivision)  The elevation of the derrick floor above sea level is 5026 ft. (RDS)  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and langths of proposed casings; indicate mudding jobs, on inspect of the state of the proposed casings; indicate mudding jobs, on inspect of the proposed casings; indicate mudding jobs, on inspect of the state of the proposed casings; indicate mudding jobs, on inspect of the proposed casings; indicate mudding jobs, on inspect of the proposed casings; indicate mudding jobs, on inspect of the proposed casings; indicate mudding jobs, on inspect of the proposed casings; indicate mudding jobs, on inspect of proposed casings; indicate mudding jobs, on inspect of proposed casings; indicate mudding jobs, on inspect of the proposed sands; how sizes, and lands for proposed casings; indicate mudding jobs, on inspect of proposed casings;	NOTICE OF INT	TENTION TO SHOOT OR ACI	DIZE	SUBSEQUENT REP	ORT OF ABANDONMENT.	<u></u>	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  C. J. Rolder  Farminghon, New Markes March 15 , 19  Well No. 6 is located 600 ft. from (Range)  (Composition of the desired of T-26-M R-13-W E.M.P.M.  (Composition of the desired floor above sea level is 6026 ft. (ADS)  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and limited of proposed casings; indicate mudding jobs, on the 21,750 gallons oil and 50 pounds show the tracting pressure 1900 psi. Average treating pressure 2800 pai. Average injection rate 25 barrels per minutes. Perforated Upper Gallum with six show per feet 5651-5662: Presided with 21,750 gallons oil and 1,100 pounds show per feet 5651-5662: Presided with 21,750 gallons oil and 1,100 pounds show in the 11 and 20,000 pounds show in	NOTICE OF INT	TENTION TO PULL OR ALTI:	R CASING	SUPPLEMENTARY	WELL HISTORY	<u>.</u>	<u>X</u>
Well No. 6 is located 600 ft. from S line and 1250 ft. from W line of sec.  12/A TW/A of Section 9 1-26-M R-13-M B-M-P.M.  (Gibe, and Bec. No.) (Typ.) (Games) (Meridian)  13-M Che Callup San Juan (County or Subdivision)  15-M Che Callup San Juan (County or Subdivision)  16-M Che Callup San Juan	NOTICE OF INT	TENTION TO ABANDON WELL	<b>L</b>				
Well No 6 is located 600 ft. from S line and 1200 ft. from W line of sec.  12/A 36/A of Section 9 7-20-H 8-13-W 5.H.F.M.  (6 Sec. and Sec. No.) (Typ.) (Range) (Meridian)  Cha Che Callup San Juan (County or Subdivision)  The elevation of the derrick floor above sea level is 5026. ft. (ADS)  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coring points, and all other important proposed word)  Perforated Lower Gallup with four shots per foot 5752'-5762'. 3 and all frawith 21,750 gallons all and 500 pounds Monite Mark II and 20,000 pounds sat Breakdown pressure 1900 psi. Average treating pressure 2500 psi. Average injection rate 25 barrels per minute. Perforated Opper Gallup with six she per feet 5651'-5696'. Fractical with 21,750 gallons all and 100 pounds MarkII and 20,000 pounds		(INDICATE A	BOVE BY CHECK MARK NAT	TURE OF REPORT, NO	TICE, OR OTHER DATA)		!
Characteristics 9 T-28-K R-13-K S.M.P.N.  (b) Sec. and Sec. No.)  (Characteristics)  Characteristics  Characteristics  Characteristics  Characteristics  Characteristics  Country or Subdivision)  Characteristics  Country or Subdivision)  Characteristics  Country or Subdivision)  Characteristics  Characteristics  Country or Subdivision)  Characteristics  Characteristics  Characteristics  Country or Subdivision)  Characteristics  Country or Subdivision)  Characteristics  Country or Subdivision)  Characteristics  Country or Subdivision  Characteristics  Characteris	C. J. Mol	lder	E	armingko,	New Maxies Ki	ireli 15	19. <b>51</b>
Cha Che Gallup San Jean (County or Subdivision)  The elevation of the derrick floor above sea level is .6026 ft. (ADB)  DETAILS OF WORK  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, con ing points, and all other important proposed work)  Perforated Lower Gallup with four shots per fact 5752'-5762'. 3and oil fra with 21,750 gallons oil and 500 pounds Adomite Mark II and 20,000 pounds as Breakdown pressure 1900 psi. Average treating pressure 2500 psi. Average injection rate 25 barrels per minute. Perforated Upper Gallup with six sho per fact 5651'-5692'. Freaked with 21,750 gallons oil and 1,000 pounds and MarkII and 20,000 pounds and. Breakdown 1300 psi, maximum treating pressure 3200 psi, average injection rate 2h bar per minute. Landed 2-3/8" tubing at 5752'. Completed March 10, 1961, as riceding oil well the Cha Gallup Field. Potential tent March 10, 1961, flow 200 barrels oil net day on 20/64" shoke. Tubing pressure flowing 140, Gast pressure flowing 360.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced Company. Paus American Petroleum Gerperation.  ORIGINAL SIGNED ST R. M. Bauer, II.  By			7-20-H R-13	H.H.	P.M.	line of sec.	
The elevation of the derrick floor above sea level is .6026 ft. (ADB)  DETAILS OF WORK  (State names of and expected depths to objective analog show sizes, weights, and lengths of proposed casings; indicate mudding jobs, on ing points, and all other important proposed work)  Perforated Lower Gallup with four shots per foot 5752'-5762'. 3and oil fra with 21,750 gallons oil and 500 pounds showits Mark II and 20,000 pounds sa Breakdown pressure 1900 psi. Average treating pressure 2500 psi. Average injection rate 25 barrels per minute. Perforated Opper Gallum with six sho per foot 5651'-5693'. Pracked with 21,750 gallons oil and 1,100 pounds sho MarkII and 20,000 pounds sand. Prockdown 1300 psi, maximum treating pressure 3200 psi, average injection rate 25 barrels per minute. Landed 2-3/8" tubing at 5762'. Completed March 10, 1961, as flowing oil well the the Gallup Field. Potential test March 10, 1961, as flowing oil well the the Gallup Field. Potential test March 10, 1961, flow 200 barrels oil ner day on 20/64" choke. Tubing pressure flowing 140, Gast pressure flowing 860.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced Company. Paus American Petroleum Corporation.  ORIGINAL SIGNAD BY R. M. Bauer, II.  By				ıge)		In the same	
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DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, configurated Lower Gallup with four shots per foot 5752'-5762'. Sand oil frame with 21,750 gallons oil and 500 pounds Adomite Mark II and 20,000 pounds expected on pressure 1900 psi. Average treating pressure 2500 psi. Average injection rate 25 barrels per minute. Perforated Opper Gallup with aix shoper foot 5671'-5696'. Precised with 21,750 gallons oil and 1,100 pounds and MarkII and 20,000 pounds ascid. Breakdown 1300 psi, maximum treating pressure 3200 psi, average injection rate 25 barrels per minute. Lended 2-3/8" tubing at 5762'. Completed March 10, 1961, as rlowing oil well the Cha Gallup Field. Potential test March 10, 1961, as 200 berrols oil per day on 20/64" shoke. Tubing pressure flowing 140, dash pressure flowing 860.  I understand that this plan of work must receive approval in writing by the Geological Eurwey before operations may be commenced that this plan of work must receive approval in writing by the Geological Eurwey before operations may be commenced flowing Paia American Petroleum Corporation.  Address Box 460 ORIGINAL SIGNED BY R. M. Bauer, Jr.  Farmington, New Maximo.  By	,	•	, ,			On	i96 <u>1</u>
State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, con ing points, and all other important proposed work)  Perforated Lower Gallup with four shots per foot 5752'-5762'. 3 and all frawith 21,750 gallons all and 500 pounds adomite Mark II and 20,000 pounds as Breakdown pressure 1900 psi. Average treating pressure 2500 psi. Average injection rate 25 barrels per minute. Perforated Upper Gallum with aix sho per foot 5651'-5695'. Franked with 21,750 gallons all and 1,100 pounds as MarkII and 20,000 pounds as m. Breakdown 1300 psi, maximum treating pressure 3200 psi, maximum treating pressure 3200 psi, severage injection rate 25 barrels per minute. Landed 2-3/8" twhing at 5762'. Completed March 10, 1961, as flowing all well the Gha Gallup Field. Potential test March 10, 1961, as flowing all per day an 20/64" shoke. Tubing pressure flowing 140, Gasti pressure flowing 860.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced Company. Pais American Petrolaum Corporation.  Original Signal By R. M. Bauer, II.  Farmington, New Maximo.  By	Γhe elevatio	n of the derrick flo	or above sea level	is <b>6026</b> ft.	(LIM)	1 50.41	
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Company Pur American Patroleum Corporation  Address ORIGINAL SIGNED BY R. M. Bauer, Jr.  Farmington, New Mexico By	with 21,7 Breakdoun injection per feet MarkII an 3400 pei, per minut flewing a 200 barra	750 galloss oil pressure 1900 reta 25 barrel 5651'-5696'. I id 20,000 pounds minimum trooti ie. Landed 2-3/ oil well Cha Ghi ils oil per day	and 500 pounds pai. Average is per minute. Precised with 21 mand. Breekd ing pressure 32 /8" tubing at 5 a Gallup Field.	Adomite Marketing properties, 750 gellow 1300 per 1300 per 762'. Compression Potential	rk II and 20,1 resoure 2600 po 1 Opper Galluc 10 oil and 1,10 11, maximum tro rage injection leted March 10 tent March 10	200 pounds of Average with aix at 20 pounds as at 12 pressed to 1961, as 2, 1961, fle	eand. Note Note Norte No
Address Box 480  R. M. Bauer, Jr.  Paradagton, New Mexico  By					al Survey before operation	ns may be commen	ced.
R. M. Bauer, Jr.  By							
Farmington, New Mexico By	Address	Bax 480			ORIGINAL SIGN	IED BY	
Attn: L. O. Speer, Jr. TitleSenior Petroleum Engineer		Formington, N	en Nextee	By .			
		Atta: L. O.	Speer, Jr.	Title	enior Petrole	m Ingineer	