



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office San Juan
Lease No. SP - 077968
Unit C. J. Holder

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY (Free)	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C. J. Holder

Farmington, New Mexico March 15, 1961

Well No. 6 is located 600 ft. from S line and 1280 ft. from W line of sec. 9

12 1/4 of Section 9 T-28-N R-13-W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Cha Cha Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6026 ft. (ADB)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated Lower Gallup with four shots per foot 5752'-5762'. Sand oil fracked with 21,750 gallons oil and 500 pounds Adomite Mark II and 20,000 pounds sand. Breakdown pressure 1900 psi. Average treating pressure 2800 psi. Average injection rate 25 barrels per minute. Perforated Upper Gallup with six shots per foot 5691'-5695'. Fracked with 21,750 gallons oil and 1,100 pounds Adomite Mark II and 20,000 pounds sand. Breakdown 1300 psi, maximum treating pressure 3400 psi, minimum treating pressure 3200 psi, average injection rate 24 barrels per minute. Landed 2-3/8" tubing at 5762'. Completed March 10, 1961, as flowing oil well Cha Cha Gallup Field. Potential test March 10, 1961, flowed 200 barrels oil per day on 20/64" choke. Tubing pressure flowing 140, casing pressure flowing 860.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pura American Petroleum Corporation

Address Box 480

Farmington, New Mexico

Attn: L. O. Spear, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By _____

Title Senior Petroleum Engineer