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(SUBMIT IN TRIPLICATE)

Land Office Sente Po Lease No. 37 077968 UNITED STATES DEPARTMENT OF THE INTERIOR Unit C. J. Holder GEOLOGICAL SURVEY

TOTO INTENTION TO DRILL	····	SUBSEQUENT	REPORT OF WATER SHUT-OFF	
IOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT	REPORT OF SHOOTING OR ACIDIZING.	
INTENTION TO TEST W	ATER SHUT-OFF		REPORT OF ALTERING CASING	
OTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	1	REPORT OF RE-DRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT	REPORT OF RE-DRILLING OR REPAIR REPORT OF ABANDONMENT	
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per Gallup with 4 cl lane oil and 19,000 ating pressure 2000 tantaneous shut in dge plug with 3000 esure drop. Perfor fracked Upper Gall actions pressure 130 e 25 barrels as at	DETAI objective sands; show size ing points, and all of the sand sand sand. pai, average pressure 1000 pai, average pressure 1500 pai for 15 minuted Upper Gallup with 16,340 to pai, treating sand.	LS OF WORK of, weights, and length ther important propo- 1772'. Ran c 1727-5743. 3 Breakdown p injection ru- poi. Set br thes which he lup with 6 si gallons oil g pressure 2	hs of proposed casings; indicate mudding job sed work) ovrelation log. Perferat and-oil fracked with 18,5 ressure 1800 pai, average to 33 barrels per minute. idge plug at 5705'. Test eld with no indication of hote per foot 5675-5683. and 12,000 pounds sand.	ed 100 ed 5as
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