

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
XXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 21, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation C. J. Holder, Well No. 2, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N Sec. 8, T. 28N, R. 13W, NMPM., Cha Cha Gallup Pool  
Unit Letter

San Juan County. Date Spudded October 30, 1960 Date Drilling Completed November 10, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

Elevation 5975 (GL) Total Depth 5810 FBTD 5772

Top Oil/~~min~~ Pay 5672 Name of Prod. Form. Gallup

PRODUCING INTERVAL - Perforated Lower Gallup with 4 shots per foot 5727-  
5743, perforated Upper Gallup with 6 shots per foot 5675-  
Perforations 5683.

Open Hole 5683. Depth 5810 Depth Casing Shoe 5736 Tubing 5736

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 16/64"  
Flooding oil well.

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>8-5/8"</u>	<u>201</u>	<u>175</u>
<u>4-1/2"</u>	<u>5832</u>	<u>225</u>
<u>2-3/8"</u>	<u>5736</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,840 gallons oil and 31,000 pounds sand (300 gallons 15% MCA)

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks November 19, 1960

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Completed November 20, 1960 as flowing oil well, Cha Cha Gallup Field. Potential test November 20, 1960, flowed 100 barrels oil per day on 16/64" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 22 1960 \_\_\_\_\_, 19 \_\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

By: G. L. Hamilton  
ORIGINAL SIGNED BY (Signature)

Title Area Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

Attn: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
DISTRICT OFFICE	
NUMBER	DATE
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
PRODUCTION OFFICE	GENS
OPERATOR	