

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. SF-777968  
Unit Southeast Cha Cha Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<div style="border: 1px solid black; padding: 5px; text-align: center;"> RECEIVED FEB 1 1963 U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO </div>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Southeast Cha Cha Unit

Farmington, New Mexico January 30, 1963

Well No. 7 is located 660 ft. from S line and 1860 ft. from W line of sec. 8

SE 1/4, SW 1/4, Section 8  
(1/4 Sec. and Sec. No.)  
Cha Cha Gallup  
(Field)

T-23N  
(Twp.)

R-13W  
(Range)

N.M.P.M.  
(Meridian)

San Juan  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 6049 ft. (RDB)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As a result of the above well ceasing to produce we propose to repair it as follows:

1. Move in and rig up workover unit.
2. Locate and repair suspected casing leak.
3. Run rods and pump and return well to production.
4. Rig down workover unit and clean up location.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

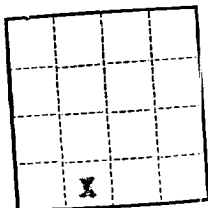
Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Berry, Jr.

By

Title Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Santa Fe

Lease No. SF-677968

Unit Southeast Cha Cha Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Southeast Cha Cha Unit

Farmington, New Mexico February 13, 1963

Well No. 7 is located 660 ft. from S line and 1260 ft. from W line of sec. 8

S 1/4 Sec. 4  
(¼ Sec. and Sec. No.)

T-26N R-13E  
(Twp.) (Range)

H.M.P.M.  
(Meridian)

Cha Cha Callup  
(Field)

San Juan  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 6049 ft. (RDB)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was repaired as follows:

Moved in pulling unit and attempted to pull tubing. Tubing stuck. Worked tubing 10-1/2 hours and could not free. Ran paraffin knife to cut tubing paraffin. Attempted to run free point, could not get magnetector below 1100'. Attempted to hot oil tubing and casing, could not pump into tubing at 1500 psig. Hot oiled casing with 75 barrels. Maximum pressure 950 psig. Attempted to cut tubing paraffin and run free point, could not get magnetector below 1700'. Cut tubing paraffin to 5700'. Swabbed well, recovered oil from 400-1200' and drilling mud from 1200-5700'. Swabbed tubing dry. Ran free point, tubing stuck at 5687', partially free at 5684' and free at 5672'. Cut tubing at 5670', left 76' fish in hole. Pulled tubing.

Moved in reverse drilling equipment. Ran wash pipe and rotary shoe, could not get over fish. Pulled wash pipe and found tooth bent on shoe. Redressed shoe and reran wash pipe.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Speer, Jr.

By \_\_\_\_\_

Title Petroleum Engineer

