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| | SANTA FE / | | DISERVATION COMMISSION | Form C-104 |
| | | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-110 |
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| | U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL GA | AS |
| | LAND OFFICE | | | |
| | TRANSPORTER OIL | | | |
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| . I. | PRORATION OFFICE Operator | _ | | |
| | | • | | |
| | Aztec Oil & Gas Comp | my | | |
| | Address | | | |
| | Drawer 570, Farmingto | m, New Mexico | | |
| | Reason(s) for filing (Check proper be | | Other (Please explain) | |
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| , | | | = | erator |
| | Change in Ownership X | Casinghead Gas Conden | sate | |
| ! | 76 -1 | | | |
| | If change of ownership give name and address of previous owner | | | |
| | and address of previous owner | | | |
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| 111. | | RTER OF OIL AND NATURAL GA | | -1 (11-6 1 |
| | Name of Authorized Transporter of C | | Address (Give address to which approve | • |
| | Four Corners Pipeline Name of Authorized Transporter of C | Company | Box 1588, Farmington, Address (Give address to which approve | New Mexico |
| į | 1 - | | Address (Give address to which approve | ed copy of this form is to be sent) |
| | El Paso Natural Gas (| Company | Box 990, Farmington, N | ew Mexico |
| i | | Unit Sec. Twp. Rge. | Is gas actually connected? When | |
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| | | | adara a a caracter addica a la callaca accada a con- | |
| | If this production is commingled to | vith that from any other lease or pool, | give commingling order number: | |
| | If this production is commingled to COMPLETION DATA | | | |
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Signature) District Superintendent (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

July 1, 1970 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply