NO. OF COPIES REC	Ĺ	6	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE	Ι		
IRANSPORTER	OIL		
TRANSPORTER	G A·S	1_	
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

1	SANTA FE		KEQUEST 1	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
-	FILE		F	AND	
-	U.S.G.S.		AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	iAS
}	LAND OFFICE				
	TRANSPORTER GAS /		,		
}	OPERATOR 2				
.	PRORATION OFFICE				
*.	Operator	L			
	Suburban Propane G	as	Corporation		
	Address				
			, San Antonio, Texas 782		
	Reason(s) for filing (Check proper	box)		Other (Please explain)	-
	New Well		Change in Transporter of:	<u>ر</u>	
	Recompletion		Oil X Dry Gas	<b>F</b>	
	Change in Ownership X		Casinghead Gas Condens	rate	
-	If change of ownership give nar	ne	Bird Oil Equipment of Ok	lahoma I.td. 3001 Lond	on House
	and address of previous owner		505 Fourth Are SW, Calga		
	nocontrol of uril A	NITS I		iy nita danada izi ood	
11.	DESCRIPTION OF WELL A	(())	Well No. Pool Name, Including Fo	rmation Kind of Lease	L.egs+ No.
	Southeast Cha Cha	Uni	t #7 Gallup Cha	Cha " State, Federa	1 or Fee ST-077963
	Location				
	Unit Letter N	66	O Feet From The South Line	and 1960 Feet From	The . West
	Onit Letter		2		
	Line of Section	Toy	waship 28 North Range 13	West , NMPM,	San Jaun County
m.	DESIGNATION OF TRANSF	,0B,	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of	i On	or Condensate	·	
	Plateau Inc.	1.6	singhead Gas [v] or Dry Gas [ ]	1921 Bloomfield Blvd., Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of				
	El Paso Natural Ga	is C	Unit Sec. Twp. Rge.	Box 990, Farmington, No. 1s gas actually connected?	en .
	If well produces oil or liquids, give location of tanks.		out a page of the		
				wine commingling order number:	
***		d wi	th that from any other lease or pool,	give comminging order number.	
3 V .	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Comp	leti	on - (A)		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
					Tubing Depth
	EL COL DEL DE CO	10.7	Name of Producing Formation	Top Oil/Gas Pay	Laping Debin
	Elevations (DF, RKB, RT, GR, e				
				•	Depth Casing Shoe
	Perforations				Depth Casing Shoe
			TURING CASING AND		Depth Casing Shoe
	Perforations			CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
			CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	
	Perforations			D CEMENTING RECORD DEPTH SET	
	Perforations		CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	
	Perforations  HOLE SIZE		CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
v	Perforations  HOLE SIZE		CASING & TUBING SIZE	DEPTH SET  DEPTH SET  fter recovery of total volume of load oil	SACKS CEMENT
. <b>V</b>	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUESOIL WELL	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  i  fter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  I and must be equal to or exceed top allow-
. <b>V</b>	Perforations  HOLE SIZE  TEST DATA AND REQUES	ST F	CASING & TUBING SIZE	DEPTH SET  DEPTH SET  fter recovery of total volume of load oil	SACKS CEMENT  SACKS CEMENT  I and must be equal to or exceed top allow-
. <b>V</b>	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WEIL  Date First New Oil Bun To Tank	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  i  fter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  I and must be equal to or exceed top allow-
. <b>V</b>	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUESOIL WELL	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  DEPTH SET  Ifter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas in the pump,	SACKS CEMENT  I and must be equal to or exceed top allow-
. <b>V</b>	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WEIL.  Date First New Oil Bun To Tank  Length of Test	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  DEPTH SET  Ifter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas in the pump,	SACKS CEMENT  I and must be equal to or exceed top allow-
. <b>V</b>	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WEIL  Date First New Oil Bun To Tank	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  DEPTH SET  fter recovery of total volume of load on pith or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size
. <b>v</b>	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WEIL.  Date First New Oil Bun To Tank  Length of Test	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  DEPTH SET  fter recovery of total volume of load on pith or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF
. V	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank Length of Test Actual Pred, During Test	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  DEPTH SET  fter recovery of total volume of load on pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbls.	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
. <b>V</b>	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WEIL.  Date First New Oil Bun To Tank  Length of Test	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  DEPTH SET  fter recovery of total volume of load on pith or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF
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. <b>v</b>	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank Length of Test Actual Pred. During Test	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  DEPTH SET  fter recovery of total volume of load on pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbls.	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
. V	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET    DEPTH SET	SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET    DEPTH SET	SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WEIL  Date First New Oil Bun To Tank  Length of Test  Actual Pred. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI	LIAN	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Company (Shut-in)  Length of Test  Tubing Pressure (Shut-in)	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load on other pith or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  JUL 21	SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Bun To Tank  Length of Test  Actual Pred. During Test  GAS WELL  Actual Fred. Test-MCF/D  Testing Method (pitot, back pr.)	ST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load on pth or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  JUL 9 1  APPROVED	SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI	LIAN and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given	DEPTH SET  DEPTH SET  fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  JUL 91  APPROVED  Original Signed b	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  19  Dy A. R. Kendrick
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI	LIAN and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load of period of the for full 24 hours)  Producing Method (Flow, pump, gas in the following Metho	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  19  Dy A. R. Kendrick
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	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI	LIAN and to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able f	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load of our pith or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  JUL 91  APPROVED Original Signed be by  Title SUPERVISOR If this is a request for all	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19  By A. R. Kendrick  ST. #3  In compliance with RULE 1104.  Cowable for a newly drilled or deepened
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WEIL  Date First New Oil Bun To Tank  Length of Test  Actual Pred. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI  I hereby certify that the rules Commission have been compabove is true and complete	LIAN and lied to the (Signature)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET    DEPTH SET	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19  By A. R. Kendrick  ST. #3  In compliance with RULE 1104.  Cowable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111.
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WEIL.  Date First New Oil Bun To Tank  Length of Test  Actual Pred. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI  I hereby certify that the rules Commission have been compabove is true and complete	LIAN and to the (Size ec.	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load of our pith or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of	SACKS CEMENT  If and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19  By A. R. Kendrick  ST. #3  In compliance with RULE 1104.  Compliance with RULE 1111.  Consult of the deviation condense with RULE 111.
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI  I hereby certify that the rules Commission have been complete  Rocky Mountain Ar	LIAN and to the (Size ec.	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load on on other for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  JUL 91  APPROVED Original Signed by  TITLE SUPERVISOR If this is a request for all well, this form must be accompleted able on new and recompleted.	SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19  19  19  19  19  19  19  10  10  10
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WEIL.  Date First New Oil Bun To Tank  Length of Test  Actual Pred. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI  I hereby certify that the rules Commission have been compabove is true and complete	LIAN and lied to the control of the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able f	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load of or peth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of	SACKS CEMENT  If and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19  By A. R. Kendrick  ST. #3  In compliance with RULE 1104.  Cowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.  In must be filled out completely for allow-  wells.  II. III, and VI for changes of owner, orter, or other such change of condition.
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI  I hereby certify that the rules Commission have been complete  Rocky Mountain Ar	LIAN and lied to the control of the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load of or peth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of	SACKS CEMENT  If and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19  By A. R. Kendrick  ST. #3  In compliance with RULE 1104.  Compliance with RULE 1111.  Consult of the deviation condense with RULE 111.