

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.	8. LEASE DESIGNATION AND SERIAL NO. SF077968
3. ADDRESS OF OPERATOR P.O. Drawer 3307- Farmington, New Mexico 87499	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1960' FWL	9. WELL NO. 7
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
15. ELEVATIONS (Show wellhead and casing head) 6047 KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T28N, R13W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spot cement plugs as follows:

- 5727' - 5627'
- 5365' - 5265'. Top of Gallup 5315'
- Perforate 4½ casing @2622'. Spot cement inside and outside casing 2622' - 2522'. Top of Mesa Verde 2572'
- Perforate 4½ casing @1688'. Spot cement inside and outside casing 1688' - 1588'. Top of P.C. 1638'. Fr 1227'
- Pull 4½ casing from 258'. Spot cement 258' - 158'. Bottom of surface pipe @208'.
- Spot cement 100' to surface and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Mike Hicks</u>	TITLE <u>President/Hicks Oil & Gas</u>
(This space for Federal or State office use)	
APPROVED BY <u>chz</u>	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED
AUG 13 1985
OIL CON. DIV.
APPROVED
AS AMERICA
AUG 08 1985
DATE
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side