

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SP-077968

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER	7. UNIT ACREMENT NAME SOUTHEAST CHA CHA
2. NAME OF OPERATOR HICKS OIL & GAS, INC.	8. FORM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. DRAWER 3307, FARMINGTON, NM 87499	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any Special Instructions. See also space 17 below.) At surface 660' FSL & 1960' FWL	10. FIELD AND POOL, OR INDICATE CHA CHA GALLUP SEC. 8, T. 28N, R. 13E San Juan NM
14. PERMIT NO.	15. ELEVATIONS (Show whether FT., M., or GR.) 6038' GR

RECEIVED
OCT 18 1989
OIL CON. DIV
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. (a) LIST PREVIOUS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and times pertinent to this work.)

09/25/89 Monday

MIRU. T.T.I.H. to 1214' and stacked out. T.T.O.H. Received verbal approval from Ken Howell of the Farmington BLM Office to set cement retainer above 1214' and pump 1300 sx cement. SDON

09/26/89 Tuesday

T.T.I.H. w/test packer and found casing bad (circulated out Bradenhead) from 250' - 1200'. Casing tested to 1000 PSI from 250' to surface. Received verbal approval from Ken Howell to P & A well by pumping 2000 sx cement down 4 1/2" casing. Halliburton pumped 2360 CF (2000 sx) Class "B" Neat Cement as follows:

- 1250 sx @ 8 BPM and 100 PSI
- 250 sx @ 4 BPM and 30 PSI
- Shut down for 30 minutes.
- 250 sx @ 1 BPM and 0 PSI
- Shut down for 60 minutes

Approved as to placement of the well bond. Liability under bond is retained until surface restoration is completed.

(see attached)

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hicks

TITLE

President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

10/2/89

DATE

OCT 10 1989

Jim Hicks
AREA MANAGER

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

09/26/89 Tuesday (cont.)

- 5 sx @ 1 BPM and 0 PSI and Braden head Circulated
 - 175 sx @ 1 BPM and 100 PSI w/approx. 10 sx circulated out Bradenhead.
 - Shut Bradenhead IN
 - 70 sx @ 1 BPM and pressure slowly increased from 100 PSI to 250 PSI.
ISIP 200 PSI.
- SDON.

09/27/89 Wednesday

Tagged top of surface plug @ 2.6' w/taking and cement in Bradenhead was @ surface. Erected dry hole marker.

JIM MORRIS of the Farmington BLM Office witnessed P & A Operations.