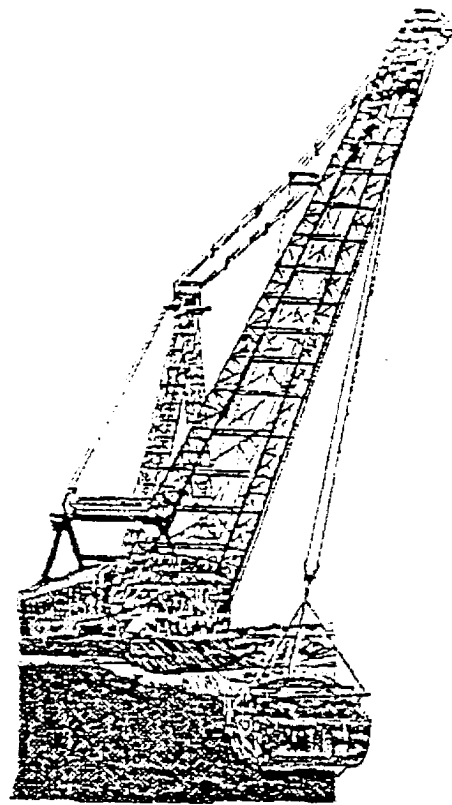
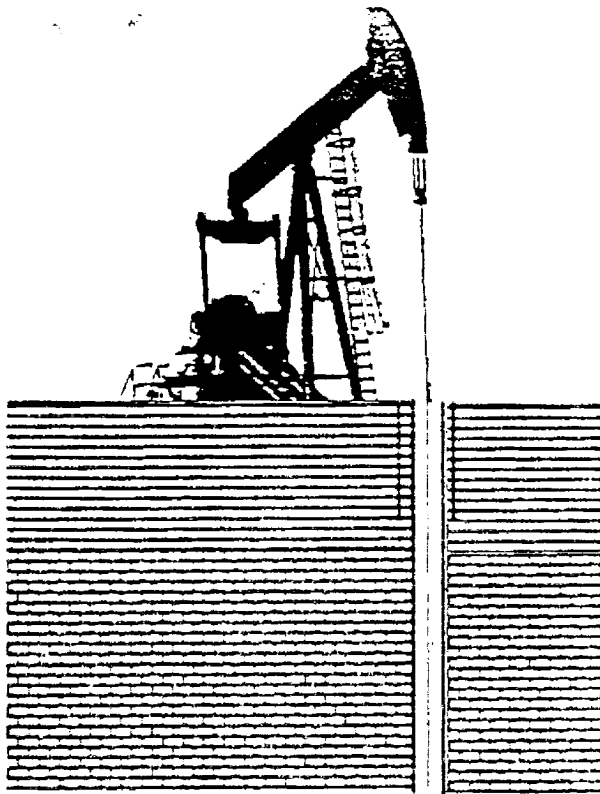




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JUST THE FAX.....

OIL CON. DIV.
DIST. 3

Bureau of Land Management
Division of Mineral Resources
Farmington District
1235 La Plata Highway
Farmington, New Mexico
87401

	NO. PAGES: 5
TO: Dorothy	FROM: Maurice Johnson
COMPANY: NMOCD	DIVISION/BRANCH: BLM - D&P
DEPT:	PHONE: 599-6354
FAX NO.: 334-6170	FAX NO: 599-8998

*(This well was drilled and Plugged as a dry hole
from BLM*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2171	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Miami Oil Producers, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 2040, Abilene, Texas		8. FARM OR LEASE NAME Navajo 2171	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 660' FSL x 660' FWL Sec. 11-28N-14W, NMPM At top prod. interval reported below 660' FSL x 660' FWL At total depth 660' FSL x 660' FWL		9. WELL NO. A-1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPOOLED 11/7/64		16. DATE T.D. REACHED 11/22/64	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF RSB, RT, GR, ETC.) * 5694' KB - 5387' GR	
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TWD 5266'	
21. PUGS, BACK T.D., MD & TWD		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TWD) *	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Ind-ES, Gamma Ray-Density w/caliper	
27. WAS WELL CORED No		28. CEMENTING RECORD (Report all strings set in well)	
29. Casing Size 8-5/8"		WEIGHT, LB./FT. 24#	
30. DEPTH SET (MD) 163'		HOLE SIZE 11 1/2"	
31. CEMENTING RECORD 70 SK		AMOUNT PULLED -0-	
32. LINER RECORD		33. TUBING RECORD	
SIZE 8-5/8"		TOP (MD) 163'	
BOTTOM (MD) 163'		SACKS CEMENT *	
SCREEN (MD)		SIZE 70 SK	
DEPTH SET (MD)		PACKER SET (MD)	
34. PERFORATION RECORD (Report all strings set in well)		35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED DEC 23 1964	
36. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		37. PRODUCTION	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	
WELL STATUS (Producing or shut-in)		DATE OF TEST	
HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL--BBL.	
GAS--MCF.		WATER--BBL.	
GAS-OIL RATIO		FLOW, TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL--BBL.		GAS--MCF.	
WATER--BBL.		OIL GRAVITY-API (20°F.)	
38. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
39. LIST OF ATTACHMENTS Copy of geological report		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature]		TITLE Representative	
DATE 12/21/64		* (See Instructions and Spaces for Additional Data on Reverse Side)	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, submitted, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONCRETE TIMBER: CORED INTERVALS: AND ALL DILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, COMMENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP

TRUE VERT. DEPTH

Electric log tops:

Pictured Cliffs	1075
Levis	1303
Mesaverde	2015
Point Lookout	3630
Mancos	3925
Lower Gallup	5092
Gallup Sand	5152
Sanastee	5300
TD	5266

Contractor: Miami Oil Producers, Inc.
 Well: W-240 2171 A-#1
 Location: 660' FSL ± 660' FAL Sec. 11-28N-14W, NMFM
 Elevation: 5594' Mb. - 5587' G.L.
 Total Depth: 5255' Driller - 5259' Schlumberger
 Commenced: November 7, 1964
 Completed: November 22, 1964
 Production: Plugged and abandoned
 Casing: 8-5/8" - 163' - 70 sacks
 Cores: None
 Drillstem Tests: None
 Surveys: Schlumberger
 Induction-Electric Log 163'-5258'
 Detail 4660'-5258'
 Gamma Ray-Density w/cal. 4710'-5256'
 Deviation: 7° @ 1389'; 11° @ 2089';
 11° @ 2514'; 17° @ 35536'; 3° @ 3968';
 1° @ 4580'; 4° @ 4902'.

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Contractor: Miami Oil Producers, Inc.
 Rig #1
 Paul Allen - Tool Pusher

Distribution of Data: Logs have been sent to Humble, El Paso,
 Gulf, U.S.G.S. and the State of New
 Mexico. Samples have been sent to
 Humble and Four Corners Sample Cut in
 Farmington, New Mexico. Notice of Int-
 ention to Drill and Designation of
 Operator were filed with the U.S.G.S.

Daily Driller's Log

November 7, 1964: Spudded 11" hole at 2:00 P.M. and drilled
 to 180'. Set 5 joints 152.70' of 8-5/8"
 24 1/2 5-55 casing. Set at 163' and cemented
 70 sacks 2% gel, 2% Oacl circulated plug
 down at 8:00 P.M. 11-7-64.

November 8, 1964: W.O.G. Drilled plug at 8:00 A.M.

November 9, 1964: Drilling at 1450'

November 10, 1964: Drilling at 2365'

November 11, 1964: Drilling at 2713'

November 12, 1964: Twisted off. Left 10 D.C. in hole.
Recovered fish. Drilling at 3122!/'

November 13, 1964: Drilling at 3170'

November 14, 1964: Trip at 3536'

November 15, 1964: Trip at 3968'

November 16, 1964: Trip at 4246'

November 17, 1964: Trip at 4442'

November 18, 1964: Drilling at 4585'

November 19, 1964: Trip at 4902'

November 20, 1964: Trip at 5126'

November 21, 1964: Running logs. Plugged and abandoned.
Plugged from 5000'-5100' w/35 sacks
1950'-2050' w/30 sacks
1000'-1100' w/30 sacks
0'-30' w/10 sacks

Installed abandonment marker. Plugging approval received from Mr. Dick Bryson - Humble; Mr. Bill Speer - El Paso; Mr. Don Garey - Gulf.

Bit Record

BIT #	SIZE	MAKE	TYPE	DEPTH OUT	HOURS
Surf.	11"	Reed	YT3	136'	4 1/4
1	7-7/8"	C.P.	ES13AJ	1389'	14 1/4
2	7-7/8"	HTCo.	Q321J	2082'	14 1/4
3	7-7/8"	Reed	YT1AJ	2514'	15 1/4
4	7-7/8"	Reed	YT1AJ	2740'	10 1/4
5	7-7/8"	Reed	YT1AJ	3122'	12
6	7-7/8"	C.P.	ES2GJ	3536'	16
7	7-7/8"	C.P.	ES2GJ	3968'	19 1/4
8	7-7/8"	Reed	YT1AJ	4170'	8 1/4
9	7-7/8"	Reed	YT1AJ	4246'	4 1/4
10	7-7/8"	Reed	YT1AJ	4442'	9 1/4
11	7-7/8"	Reed	YT1AJ	4580'	14 1/4
12	7-7/8"	C.P.	ES2G	4902'	23 1/4
13	7-7/8"	Reed	YT1AJ	5126'	13 1/4
14	7-7/8"	C.P.	ES1VJ	5266'	15

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

E-Log Formation Tons

Kirtland - Surface	Point Lookout - 3630' (+2064)
Fruitland - 5110' (-5384)	Mancos - 3925' (+1759)
Pictured Cliffs - 1075' (-4619)	Lower Gallup - 5092' (+602)
Lewis - 1405' (-4391)	Gallup Sand - 5152' (+542)
Mesaverde - 3015' (-5679)	Sanastec - 5500' (+394) Estimated
	T. D. - 5266'

Discussion

The Miami Oil Producers, Inc. Mayado 2171 A-41 found 20' of very tight shaly sand from 5160' to 5180'. Slight fluorescence was present in the samples. No porosity was present on the density log. Due to the poor sand development in this well it was recommended that the well be plugged and abandoned. No additional drilling is recommended for this area.

Howard L. Kennedy,
November 24, 1964