

OIL CONSERVATION COMMISSION
Albuquerque DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 9-22-76

RE: Proposed MC ~~_____~~
Proposed DHC _____
Proposed NSL ~~_____~~
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Jim Kapteina

Gentlemen:

I have examined the application dated 9-20-76
for the Energy Resources Group, Inc. Gallinas Canyon Unit wells
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

105 810/S, 600/E 12-28N-13W
122 605/N, 535/W 18-28N-12W
131 660/N, 780/W 17-28N-12W
251 660/N, 2260/W 24-28N-12W

Approve

Yours very truly,

AR Kendrick

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82601
Phone 307 265 7331



September 20, 1976

New Mexico Oil Conservation Commission
Box 2088
Sante Fe, New Mexico 87501
Attn: Mr. Joe D. Ramey
State Petroleum Engineer

Gentlemen:

Attached are U.S.G.S. Sundry Notices to re-enter the following five (5) Gallegos Canyon Unit wells, Nos. 87, 105, 122, 131, and 251. All five (5) wells were initially drilled and completed in the Gallup formation as oil wells and were subsequently plugged with all the casing left in the well.

It is proposed to re-enter these five (5) wells and re-complete them in the Pictured Cliffs formation as gas wells. Well No. 87 is the only well which conforms to the correct spacing for a 160 acre gas well. Since the other four (4) wells were originally drilled on the correct spacing for oil wells, your approval of the re-entry and re-completion of these wells as Pictured Cliffs gas wells is solicited under Rule No. 104-F of the New Mexico Rules and Regulations.

Three of the four wells not on gas well spacing (105, 122 and 131) are completely contained within the Gallegos Canyon Unit - Pictured Cliffs. The operator offsetting the fourth well -#251- is being notified as per the attached letter.

Very truly yours,

Dean B. Barnes

Dean B. Barnes
District Production Engineer
Rocky Mountain District

DBB:kp

cc: Mr. A. R. Kendrick, Supervisor
1000 Rio Brazos Road
Aztec, New Mexico 87410

U.S.G.S.
Farmington, New Mexico



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078807-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit-PC

8. FARM OR LEASE NAME

9. WELL NO.

105

10. FIELD AND POOL, OR WILDCAT

Kutz West Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-T28N-R13W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Re-enter

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

810' FSL, 600' FEL (NE SE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5678' GRD

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Re-enter P & A Well

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled and completed in the Gallup formation in 1961. A DV cementing tool was set at 1761' and 150 sacks of cement were circulated across the Pictured Cliffs interval. The well was plugged in August, 1966, leaving all the casing in the hole.

It is proposed to re-enter this well and drill out any necessary cement plugs to 1600'+. A drillable bridge plug will be set at 1570'+ and the Pictured Cliffs formation perforated, tested and if commercial, put on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Hean B. Barnes

TITLE

District Production Engineer

Rocky Mountain District

DATE September 20, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE