NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE			
FILE		1	
U.\$.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	G A S	1	

1

	DISTRIBUTION		CONSERVATION COMMISS	
- 1	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
ſ	FILE /		AND	Effective 1-1-65
- 1	U.\$.G.5.	AUTHORIZATION TO TR		TUDAL OLG
1	LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NA	TURAL GAS
ł		-		
	TRANSPORTER OIL	 		
1	GAS /	_		
	OPERATOR)		•	
1.	PRORATION OFFICE			
	Operator			
	Suburban Propane Gas	S Corporation		
	Address			<u> </u>
	B 0661 B 1766	20 Com Amtonio Touro 70	717	
		39, San Antonio, Texas 78		
	Reason(s) for filing (Check proper b	ox)	Other (Please ex	plain)
	New Well	Change in Transporter of:		
	Recompletion	OII X Dry G	as 📗	
	Change in Ownership	Casinghead Gas Conde	ensate	
ı				
	If change of ownership give name	Died Oil Basisment of O	latations I and 200	4 Y = 4
	and address of previous owner	Bild oil Equipment of O		
	• •	505 Fourth Are SW, Calga	ary, Alta Canada T	2P 0J8
II.	DESCRIPTION OF WELL AN	D LEASE		·
į	Lease Name	Well No. Pool Name, Including F	Formation Ki	nd of Lease No.
.	Southeast Cha Cha Ur	nit #5 Gallup Cha	a Cha Sto	ite, Federal or Fee SF-078072
	Location	110 1 1/3 001100 011		012-070072
		210	0077	•
	Unit Letter ; ;	810 Feet From The South Lin	ne and	eet From The West
	Line of Section 7	Cownship 28 North Range	13 West , NMPM,	San Jaun Courty
			-	· · · · · · · · · · · · · · · · · · ·
TT	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	46	
	Name of Authorized Transporter of			hich approved copy of this form is to be sent)
				l de la companya de
Ì	Plateau Inc.		1921 Bloomfield	Blvd., Farmington, NM 87401
i	Name of Authorized Transporter of (Casinghead Gas 🔀 💎 or Dry Gas 🗔		hich approved copy of this form is to be sent)
	El Paso Natrual Gas	Company	Box 990, Farmin	gton, NM 37401
Ì	** 11 - 1 - 11 - 11 - 11	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
- 1	If well produces oil or liquids, give location of tanks.			i
ı			<u> </u>	
:	If this production is commingled	with that from any other lease or pool,	give commingling order nu	mber:
IV.	COMPLETION DATA			
	D : . T [C]	Otl Well Gas Well	New Well Workover	Deepen Plug Back Same Restv. Diff. Restv.
- 1	Designate Type of Comple	$\lim_{n \to \infty} -(x) = \frac{1}{n}$		1 1
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	-			·
}	FW	Name of Producing Formation	1 57- 0/1 /C D	Tuble - Death
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1				
ĺ	Perforations			Depth Casing Shoe
1				
İ		TUBING CASING AN	D CEMENTING RECORD	
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
}	HOLE SIZE	CROME & TOBING SIZE		
				· I
3 .7	TEST DATA AND DEOUEST	EOP ALLOWARIE (Tast must be o	often recovery of total volume	of local oil and must be equal to an exceed ton allows
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume (of load oil and must be equal to or exceed top allow-
	OIL WELL	able for this de	after recovery of total volume (epth or be for full 24 hours) Producing Method (Flow, pa	
		FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pi	mp, gas lift, etc.)
	OIL WELL	able for this de	epth or be for full 24 hours)	
	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pi Casing Pressure	mp, gas lift, etc.) Choke Size
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pi	mp, gas lift, etc.)
	OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pi Casing Pressure	mp, gas lift, etc.) Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pi Casing Pressure	mp, gas lift, etc.) Choke Size
	OIL WELL Date First New Oil Aun To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pi Casing Pressure	mp, gas lift, etc.) Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pi Casing Pressure Water-Bbls.	Choke Size Gas-MCF
	OIL WELL Date First New Oil Aun To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pi Casing Pressure	mp, gas lift, etc.) Choke Size
	OIL WELL Date First New Oil Aun To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
	OIL WELL Date First New Oil Aun To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pi Casing Pressure Water-Bbls.	Choke Size Gas-MCF Gravity of Condensate
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	Producing Method (Flow, producing Method (Flow, producing Pressure Casing Pressure Water-Bbls.	Choke Size Gravity of Condensate Choke Size
	OII. WEII. Date First New Oil Run To Tanks Length of Test Actual Pred, During Test GAS WELL. Actual Pred, Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	Producing Method (Flow, producing Method (Flow, producing Pressure Casing Pressure Water-Bbls.	Choke Size Gravity of Condensate Choke Size SERVATION COMMISSION
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	Producing Method (Flow, producing Method (Flow, producing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in	Choke Size Gas-MCF Gravity of Condensate Choke Size NSERVATION COMMISSION
[OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date of Test Date of Test Tubing Pressure Length of Test Tubing Pressure (Shut-in) NCE degulations of the Oil Conservation	Producing Method (Flow, producing Method (Flow, producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in OIL COMAPPROVED	Choke Size Gravity of Condensate Choke Size NSERVATION COMMISSION 19
V1.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	Date of Test Date of Test	Producing Method (Flow, producing Method (Flow, producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in OIL COMAPPROVED	Choke Size Gravity of Condensate Choke Size Choke Size NSERVATION COMMISSION 19
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V1.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the complete	Date of Test Date of Test	Producing Method (Flow, producing Method (Flow, producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in OIL COIL COIL COIL COIL COIL COIL COIL	Choke Size Gravity of Condensate Choke Size Choke Size VSERVATION COMMISSION 19 ned by A. R. Kendrick OF DIST. #3 filed in compliance with RULE 1104.
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V1.	Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the com	Date of Test Date of Test	Producing Method (Flow, producing Method (Flow, producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shub-in OIL COIL COIL COIL COIL COIL COIL COIL	Choke Size Gravity of Condensate Choke Size SERVATION COMMISSION 19 ned by A. R Kendrick PIST 43 filed in compliance with RULE 1104. for allowable for a newly drilled or despended accompanied by a tabulation of the deviation in accordance with RULE 111. form must be filled out completely for allow-
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VI.	Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the com	Date of Test Date of Test	Producing Method (Flow, producing Method (Flow, producing Method (Flow, producing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in OIL COIL COIL COIL COIL COIL COIL COIL	Choke Size Gravity of Condensate Choke Size SERVATION COMMISSION Choke Size SERVATION COMMISSION 19 ned by A. R. Kendrick Filed in compliance with RULE 1104. for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation in accordance with RULE 111. form must be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply completed wells.