

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078072

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SOUTHEAST CHA CHA

8. Well Name and No.

S.E. Cha Cha #5

9. API Well No.

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HICKS OIL & GAS, INC.

3. Address and Telephone No.

P.O. Drawer 3307, Farmington, NM 87499 505-327-4902

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FSL & 2377' FWL

Sec. 7-T28N-R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was P & A'd as follows:

5/26/92 TTOH. Tubing was parted @ 3900'. TTIH w/bit & scraper to 3900' & tubing stacked out. TTOH & perforated casing @ 3890'. TTIH & set cement retainer @ 3790'. Spotted 51 cf cement inside & outside casing from 3890'-3790'. Pulled out of retainer & spotted 8 cf cement from 3790'-3740'. Spotted mud from 3740'-2400'. TTOH & perforated casing @ 2400'. TTIH & set cement retainer @ 2300'. Spotted 51 cf cement inside & outside casing from 2400'-2300'. Pulled out of retainer & spotted 8 cf cement from 2300'-2250'. Mesa Verde Top @ 2350'. Spotted mud from 2250'-1460'. TTOH.

5/27/92 Perforated casing @ 1460'. TTIH & set cement retainer @ 1264'. Spotted 181 cf cement inside & outside casing from 1460'-1155'. Pictured Cliff Top @ 1410' & Fruitland Top @ 1205'. Spotted mud from 1155'-237'. TTOH & perforated casing @ 237'. Pumped 77 cf cement down casing & had good cement circulation out of Bradenhead. Shut well in.

5/28/92 Erect Dry Hole marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title President

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date

5/25/92

JUN 10 1992

AREA MANAGER