

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DLN

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

5847 San Felipe #3600 Houston, Texas 77057

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1650' FWL SE/SW Section 12 T28N R13W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #42

9. API Well No.

30-045-07557

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set CIBP casing between 1322' and 1339'.
- 2) Pressure test CIBP and casing with 300 psi pressure at surface.
- 3) Perforate the Fruitland Coal with 4 JSPF from 1306' - 1322'.
- 4). Fracture stimulate with 27,000 gallons 70Q foam.

B.O.P.E. will consist of a 2000# Reagan bladder type preventor, pipe rams and blind ram B.O.P.E.

RECEIVED

OCT 29 1991

OIL CON. DIV.
DIST. 3

APPROVED

OCT 23 1991

AREA MANAGER

14. I hereby certify that the foregoing is true and correct

Signed Carl Kolbe

Title Regulatory Affairs Coordinator

Date 10/16/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

5847 San Felipe Suite 3600
Houston, Texas 77057
Telephone: (713) 780-5000
FAX (713) 780-5273
Telex 9108813603

October 16, 1991



**State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088**

**RE: Non Standard Location, Administrative Approval Request
Gallegos Canyon Unit #42
SE/SW Section 12, T28N, R13W
San Juan County, New Mexico**

Gentlemen:

BHP Petroleum (Americas) Inc. respectfully requests that a non- standard location be approved to allow the GCU #42 to be recompleted in the Basin Fruitland Coal formation. The well is located in the SE/SW, Section 12, T28N, R13W, 990' FSL and 1650' FWL, San Juan County, New Mexico.

The non-standard location is requested due to spacing reasons. Previously 137.79 acres were dedicated to this West Kutz Pictured Cliffs well. With this letter we are requesting approval of a 275.40 acre non-standard gas proration unit in the Basin Fruitland Coal formation.

The existing well bore will be used and no additional surface damage is expected.

BHP is the operator of all offsetting proration units.

Please do not hesitate to contact me if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Carl Kolbe".

**Carl Kolbe
Regulatory Affairs Coordinator
(713) 780-5301**

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

RECEIVED
BLM

21 OCT 21 AM 11:41

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator BHP Petroleum (Americas) Inc.			Lease Gallegos Canyon Unit		Well No. 42
Unit Letter N	Section 12	Township 28N	Range 13W	NMPM	County San Juan
Actual Footage Location of Well: 990 feet from the South line and 1650 feet from the West line					
Ground level Elev.	Producing Formation Basin Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage: 275.4 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Carl Kolbe

Printed Name

Carl Kolbe

Position

Regulatory Affairs Coordinator

Company

BHP Petroleum (Americas) Inc

Date

10/15/91

SURVEYOR CERTIFICATION

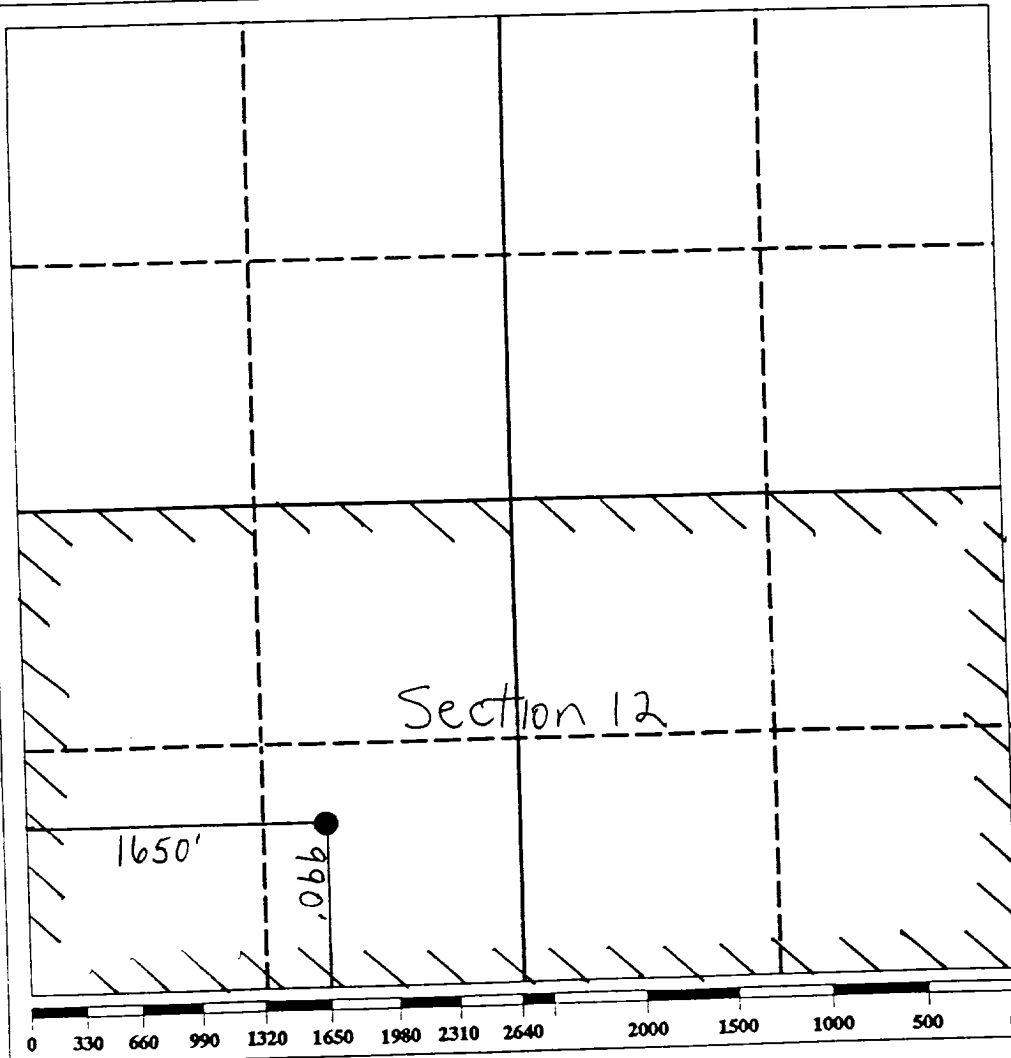
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Original on File

Certificate No.



2M SYSTEM

